KOLAR Document ID: 1584487

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
				Feet from North / South Line of Section			
City:	State	:		Feet from East / West Line of Section			
Contact Person:			Foota	ages Calculated from Nea	rest Outside Section Corner:		
Phone: ( )				NE NW SE SW			
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: (Date)  The plugging proposal was approved on: (Date)			
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)		
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:			
De	epth to Top:	Bottom: T.D	"	, ,			
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .			
	ss of all water, oil and gas	s formations.					
	Water Records			(Surface, Conductor & Prod			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		plugged, indicating where the			nods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		Name:				
Address 1:			Address 2:				
City:			State	:			
Name of Party Responsi	ible for Plugging Fees:						
State of	Co	unty,	, SS.				
				Employee of Operator of	or Operator on above-described well,		
	(Print Na			=mpio, so oi opeiatoi o	operator on above described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Vess Oil Corporation			Lease & Well # Wilson A #432						Date	7/	7/20/2021
Service District				County & State		Butler Ks.	Legals S/T/R	8 25S 5E		Job#		
Job Type	Plug	✓ PROD		NJ		WD	New Well?	☐ YES	✓ No	Ticket#		EP 2278
Equipment #	Driver				J	ob Safety A	Analysis - A Discus	sion of Hazard	ls & Safety P	rocedures		
86	John	☐ Hard hat			7	loves		Lockout/	Tagout	Warning Sig	gns & Flaggir	ng
231	Kevin	☑ H2S Moni	tor			ye Protectio	n	Required	Permits	Fall Protect	ion	
134/234	Bobby	✓ Safety Foo	otwear	ve Clothing		espiratory P	Protection	Slip/Trip/Fall Hazards Overhead Hazards		☐ Specific Job Sequence/Expectations ☐ Muster Point/Medical Locations		
		✓ FRC/Prote	ctive Clot			dditional Ch	nemical/Acid PPE					
		Hearing P	rotection		Fire Extinguisher			Additional concerns or issues noted belo				
		Comments										
Product/ Service		API 15-01	15-237	17-00-0	,							
Code		De	scription				Unit of Measure	Quantity				Net Amou
015	Light Equipment					-	mi	5.0	0			\$9
1010	Heavy Equipmen						mi	5,0	0			\$18
025	Ton Mileage - Mir	nimum				-	each	1.0	0			\$270
		- Kanton - Wall							-			
P010	Class A Cement	The same of the sa					sack	110.0	0			
2100	Calcium Chloride	5 (C)					lb	250.0	and the second	3		\$1,683
P165	Cottonseed Hulls						lb	40.0	1170		-	\$168
P125	Pheno Seal						lb	40.0	3 1 2 2 3 2 5 C 10 2 5 C		-	\$36
												\$63.
010	Cement Pump Se	ervice					ea	- 40				
							ea	1.0	)			\$675
***				70 10							<del>                                     </del>	
W						100/100						
						0000 M						
	Alta dise											
Custo	omer Section: On	the following scale	how wou	ıld you rate	Hurrica	ne Services	Inc.?				-	
							1111111	Total Taxable	\$ -	Tax Rate:	Net:	\$2,922
Ва	sed on this job, h	ow likely is it you	would r	ecommen	d HSI to	a colleague	9?	State tax laws d	em certain pro	ducts and services	Sale Tax:	\$
								used on new we	lls to be sales ta			· ·
			•	7 8				well information	above to make	a determination if		
U	inlikely 1 2	3 4 5	6	7 8	9	10 Ex	tremely Likely	services and/or	products are tax	exempt.	Total:	\$ 2,922.

due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

<	CUSTOMER AUTHORIZATION SIGNATURE
	CUSTOMER AUTHORIZATION SIGNATURE



CEMEN.	TTRE	ATMEN	IT REP	ORT			STATE OF THE STATE			
		Vess O			Well:	Wilson A #43	2			
City,	City, State:				County:					
Field Rep:					Butler Ks.	Date				
					S-T-R:	8 25S 5E	Service	: Plug		
Dow	nhole l	Informati	on		Calculated Slu	rry - Lead	Ca	culated Slurry - Tail		
Hole	e Size:		in		Blend:	Class A	Blend			
Hole Depth:			ft		Weight:	15.6 ppg	Weight			
Casing Size: Casing Depth: Tubing / Liner:		35 736	in		Water / Sx:	5.2 gal / sx	Water / Sx			
			ft		Yield:	1.18 ft³ / sx	Yield			
		2 3/8 in			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
Depth:		1405 ft			Depth:	ft	Depth	ft		
Tool / Packer:					Annular Volume:	0.0 bbls	Annular Volume	0 bbls		
Tool Depth: Displacement:			ft 2.5 bbls		Excess:		Excess			
			STAGE	TOTAL	Total Slurry: Total Sacks:	15.7 bbls	Total Slurry			
TIME	RATE	PSI	BBLs	BBLs	REMARKS	75 sx	Total Sacks	35 sx		
37-107-531			-	141	Class A 3% cal + cotton h	ulls Perfs 906-924 1364-1374	4 1382-1398			
				•	Class A					
12:50 PM					On Location					
12:55 PM					JSA and rig up					
1:00pm	4.5	200.0	45.0							
1.00pm	1.5	200.0	15.0	15.0 15.0	established circulation					
1:08 PM	1.5	50,0	10.5	25.5	Ran cement Class a 3%	and I Coffee and I to II				
				25.5	Truit Content Class a 376	cal + Cotton seed nulls	The second second			
1:22 PM	1.0	50.0	2.5		Displaced @ Taged cen	nent @ 923'				
							Marie Control of the			
3:09pm	1.2	50.0	3.0		Established circulation		The state of the s	X-1000		
3:12 PM	1.2	50.0	5.2		Ran cement 25 sks Tagge	ed at 810'				
3:15 PM			2.0		Displaced					
4:25pm		50.0	6.3		D C					
		00.0	0.0		Ran Cement 30 sks					
4:35pm			1.0		Topped off well 5Sks	THE THE TAXABLE PARTY OF THE PA				
					- FP-2 on Hon ooko					
-										
-								W		
		CREW			The second secon					
Com	onton	CREW			UNIT	57.00	SUMMAR	Y		
Pump Ope	enter:	John Kevin			86	Avoidge Freshite Total Fluid				
	ilk #1:	Bobb			231 134/234	1.3 bpm	75 psi	46 bbls		
	ılk #2:				1341234					
							**************************************			

ftv: 15-2021/01/25 mplv: 185-2021/07/12