KOLAR Document ID: 1584544

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -					
Address 1:			I .	•	Twp S. R East West				
				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW				
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)				
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or l	Water Records		Casing Record (Su	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:						
Address 1:			_ Address 2:						
City:			State:						
Phone: ()									
Name of Party Responsi	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Vess Oil Corp		Lease & Well #	Abraham Raisto	n #18			Date	7/	27/2021
Service District	BARTLESVILLE OK		County & State BUTLER KS Legals S/T/R		1 26\$ 4E		Job#			
Job Type	PLUG	☑ PROD	□ INI	☐ swb	New Well?	☐ YES	☑ No	Ticket#	Ticket # EP2348	
Equipment #	Driver			Job Safety A	nalysis - A Discuss	on of Hazards	Safety Pro	cedures		
93	DONNIE	☑ Hard hat		☑ Gloves		☐ Lockout/Tag	out	☐ Warning Sign	s & Flagging	
231	KEVIN F	☐ H2S Monito	r	☐ Eye Protection		Required Per	mits	Fall Protection	ı	
219	CASEY	Safety Foots	vear	Respiratory Pr	otection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job S	equence/Expo	ectations
294	KEVIN N	☐ FRC/Protect	ive Clothing	Additional Che	mical/Acid PPE	Overhead Ha	zards	☐ Muster Point/Medical Locations		
		☐ Hearing Pro	tection	☐ Fire Extinguish	er	Additional co	ncerns or is	sues noted below		
	<u></u>				Con	nments		_		
		_								
		_								
Bur Land Company	l									
Product/ Service Code		De	scription		Unit of Measure	Quantity				Net Amount
M010	Heavy Equipment	Mileage			mi	5,00				\$18.00
M025	Ton Mileage - Min	imum			each	2.00				\$540.00
C010	Cement Pump Se	rvice			ea	1.00		ļ	<u> </u>	\$675.00
C030	Cement Service -	After 4 Hrs on Loc	eation		hr	4,00		ļ		\$1,080.00
.,								ļ		
CP010	Class A Cement				sack	245.00			ļ	\$3,748.50
CP100	Calcium Chloride				lb .	500,00				\$337.50
CP165	Cottonseed Hulls				lb	70.00			 -	\$63.00
									 	
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	ļ							ļ	<u> </u>	
										
Cus	tomer Section: On	the following scal	e how would you rate	Hürricane Services	inc.?				Net;	\$6,462,00
В.	ased on this job. h	ow likely is it vo	u would recommen	d HSI to a colleagu	197	Total Taxable State tax laws dee	m certain pro-	Tax Rate: ducts and services	Sale Tax:	
_							to be sales ta	x exempt. Hurricane	Sale Tax.	.*
annami ema					es() (ben) l	information above	to make a de	ermination if		
#########	Каµпф#1 2	3 4 5	6 7 8	8 9 10	H{wiphd#3dtd	services and/or pr	oducts are tax	exempt,	Totai:	\$ 6,462.00
						HSI Represe	ntative:			
accounts shall pay int collection, Customer I applied in arriving at a Pricing does not inclu- discount is based on a made concerning the guarantee of future properational care of all	erest on the balance parety agrees to pay a tet invoice price. Upon de federal, state, or lo 30 days net payment t resuits forn the use of roduction performance customer owned equi	past due at the rate of all fees directly or industriectly or industriectly or industriectly of the full incomparts of the full incompart	nas approved credit priof 1 ½% per month or the irectly incurred for such nvoice price without dis- is and stated price adjust LAMER NOTICE: Tect ce. The Information pre- nts and warrants that we white HSI is on location inling taxable services.	e maximum allowable collection. In the ever count is immediately d tments. Actual charge: hnical data is presente sented is a best estima ell and all associated e	by applicable state or fit that Customer's accouse and subject to colle is may vary depending to the fit of the fit of the actual results quipment in acceptable	ederal laws. In the e ount with HSI becom ction. Prices quoted upon time, equipme warranty is stafed o other may be achieve e condition to receive	event it is nece es delinquent ara estimates nt, and materi r implied. HSI ed and should e services by	essary to employ an a HSI has the right to conly and are good fo al utilmately required assumes no liability f be used for compar HSI. Likewise, the cu	igency and/or a revoke any disc or 30 days from to perform thes or advice or rec ison purposes a stomer guarant	llomey to affect the counts previously the date of issue, se services. Any commendations and HSI makes no ees proper
x				CUSTOMER	AUTHORIZATIO	N SIGNATUR	RE			

ftv: 15-2021/01/25 mplv: 193-2021/07/23



CEMENT	TRE	ATMENT	REPO	RT			•						
Çust	omer:	Vess Oil	Corp		Well:		Abraham l	Raiston #18	Ticket:	EP2348			
City,	State:	EL DOR	ADO, KS	3	County:	<u> </u>	BUTL	ER KS	Date:	7/27/2021			
Field	l Rep:	SHANE			S-T-R:		1 26	S 4E	Service:	PLUG			
						-							
Dow	nhole l	nformatio	n		Calculated Si	Calculated Slurry - Lead Calculated Slurry - Tail							
Hole	Size:		ln		Blend:	A, 3%CAL	, C-HULLS		Blend:				
Hole I			ft		Weight:	15.6	PPg		Weight:	ppg			
-	Size:	6 5/8			Water / Sx:	_	gal / sx		Water / Sx:	gal / sx			
Casing I			ft		Yield:	1.18	ft ³ /sx		Yield:	ft³/sx			
		2.375 & 1 VARIES			Annular Bbis / Ft.:		bbs / ft.	-	Annular Bbls / Ft.:	bbs / ft.			
Tool / P	-	VARIES	-		Depth: Annular Volume:		ft bbls	1	Depth: Annular Volume:	0 bbis			
	Depth:		ft		Excess:	0.0	nnta	1	Excess:	V DUIS			
Displace	-		bbls		Total Slurry:	51.5	bbls	1	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	245		TOTAL	Total Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS								
530AM					LEAVE BARTLESVILLE,	STOP BY E	LDORADO S	HOP GET WIF	RELINE AND HULLS				
									<u></u>				
900AM				-	ARRIVE ON LOCATION								
				-	JSA AND RIG UP								
ļ	4,0	200.0	10.0	10.0	EST CIRCULATION WITH								
	3.0	200.0	11.0	21.0	PUMP 50 SACKS CLASS								
	3.0	200.0	6.0	27.0	DISPL 6 BBLS, RIG TRIF				CEMNT AT 1716'				
├	 			27.0	WIRELINE GO IN AND S		000' AND RIG	RUN IN					
	3.0 3,0	200.0	7.0	34.0 44.5	PUMP 50 SACKS CLASS		. CAI						
ļ	3.0	200,0	3,0	44.5	DISPL 3 BBLS	A WITH 37	OAL						
	3.0	200.0	3,0	47.0	RIG TRIP OUT AND RUN	I 1" IN BACI	SIDE TO 18	5'	 				
	1.0	200.0	1.0		WE PUMP 1 AHEAD AND								
	1,0	400.0	15.8		PUMPING APPROX 75S			IG CEMENT T	O SURF ON BACKSIDE				
					RIG TRIP OUT, WE GO	BACK IN TO	TAG 2ND PI	UG SUPOSE	TAG APPROX 700'TAG	GED AT 1245'			
					RIG RUN BACK IN TO 10	000' AND W	E REDO PLU	G WITH 35SA	CKS HEAVY HULLS AND 31	%CAL			
	2.0	150.0	1.0		EST CIRCULATION WIT	H H20							
	3.0	200.0	7.3		RUN 35 SACKS CLASS	A WITH 3%	CAL AND HE	AVY HULLS					
	3.0	200,0	3.0		DISPL, LET SIT AND HR	, RIG TRIP (DUT						
					TOC SUPOSE TO PE AP	PROX 850'	TAGGED	AT 988'					
					RUN BACK IN TO 563'								
<u> </u>	2.0	150.0	1.0		EST CIRCULATION WITH								
<u> </u>	2.0	200.0	7.3		RUN 35SACKS CLASS A DISPL 1 BBL AND RIG T		<i>i</i> AL						
1730PM		200,0	1.0				TO BARTI ES	VILLE, FINISE	I WELL AT LATER DATE				
1/30PM					THAT OF AND MACK U	KLIONA	- O DANILES	TILLE, FINIOF	THE ALLANDAIE				
					<u> </u>								
		CREW			UNIT SUMMARY								
Cei	nenter:	DONN			93 Average Rate Average Pressure Total Fluid								
Pump Op	erator:	KEVII	N F		231		2.5	bpm	207 psi	85 bbls			
	Bulk #1:	CASE			219								
Bulk #2‡ KEVIN N 294													

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



					165	and the second					
Customer	Vess Oli		Lease & Well	# Abrahar	n - Raiston	18			Date	7/2	3/2021
					Legals S/T/R			Job#	EF	2358	
		Ø PROD	O INJ	□ SWD		New Well?	⊐ YEŞ C	ð No	Ticket#	EF	2356
Equipment#	Driver			Job	Safety Ana	ysls - A Discuss	ion of Hazards &	Safety Proc	edures		
265	Kevin	☑ Hard hat		☑ Glove	s		□ Lockout/Tago	ut C	Warning Signs 8	k Flagging	
294		Ø H2S Monitor Ø Eye Protection				☐ Required Perm	iils C	Fall Protection	n		
91	Devin	☑ Safety Footwe	ear	🗆 Respi	ratory Prote	tion	☑ Slip/Trip/Fall H	iazards G	Specific Job Sec	quence/Expectations	
		☑ FRC/Protectiv	e Clothing	C Addit	ional Chemi	al/Acid PPE	☑ Overhead Haz		Muster Point/M	edical Locatio	ons
		☑ Hearing Prote	ection	₩ Fire E	xtinguisher		□ Additional cor	cerns or issue	es noted below		
						Con	ments				
·											
											
Product/ Service]				Unit of Measure	Quantity			,	Net Amount
Code	Heavy Equipment N		cription			ml	5.00				\$17.00
M010 M020	Ton Mileage	Alleage			-	trn	21.62				\$27.57
MUZU	TON WILE BUT										
C010	Cement Pump Serv	rice				ea	1.00				\$637.50
CP010	Class A Cement					sack	92.00				\$1,329.40
} 											
	 										
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	1						 				<u>.</u>
Cus	tomer Section: On t	he following scal	e how would you	rato Hurrica	ne Services	nc.?		<u> </u>		Net:	\$2,011.47
							Total Taxable	\$ -	Tax Rate:		\nearrow
E	lased on this job, h	ow likely is it yo	n wonlq tecomu	end HSI to	a colleague	?			Jucis and services	Sale Tax:	\$ -
								s relies on the	customer provided		
	Unracy 1 2	3 4 5	6 7	8 9	10 E	tramely Likely	well information a services and/or p			Total:	\$ 2,011.47
							1		Kevin Noelle	n	
due accounts shall partied the collection.	vance unless Hurricane pay interest on the bala Customer hereby agre amiving at net invoice g does not include fede	nce past due at the es to pay all fees d price. Hoog revoca	rate of 1 %% per n irectly or indirectly b tion, the full invoice	n effi to filter us tot bemuon tundisk este	raximum allov ch collection. discount is in	vable by applicable to the event that Co mediately due and . Actual charges ma	state or federal laws slomer's account w subject to collection ly vary depending u	i, in ine eventii ith HSI becomi i. Prices qualed pon time, equip	i is necessary to em es delinquent, HSI h I are estimates only	pioy an agency as the right to i and are good f ultimaloly requi	and/or allottley to evoke any discount or 30 days from the red to perform these

date of issue. Pricing does not include reports, state, or local teams, it is a supported by the property of t

CUSTOMER AUTHORIZATION SIGNATURE



12112162		1921DEX	TOPO	ODE					
EMENT				UKI					
Customer: Vess Oil					Well:	Abraha	m - Raiston 1	Ticket:	EP2356
City, S	tate:	Wichita,	KS		County:	8	utler, KS	Date:	7/28/2021
Field	Repa	Shane S	ummer	s	S-T-R:			Service:	Plug
Down	hole li	nformatic	on		Calculated Six	irry - Lead		Calci	ulated Slurry - Tail
Hole	Size:		ln		Blend:	Class A		Blend:	
Hole D	epth:		ft		Welght:	15.6 ppg		Weight:	PPS
Casing	Size:		In		Water / Sxi	5.2 gal/s	,	Water / Sx:	gal / sx
Casing D	epth:		ft		Yield:	1.18 ft ³ / sx		Yleid:	ft³/sx
lubing / L	Liner:		in		Annular Bbls / Fta	bbs / fi	: .	Annular Bbis / Ft.:	bbs / ft.
D	epth:		ft		Depth:	ft		Depth:	ft
Tool / Pa	cker				Annular Volume:	0.0 bbis		Annular Volumei	0 bbls
Tool D			ft		Excess:		_	Excess:	
Displaces	nent:		bbis		Total Slurry:	0.0 bbls	_	Total Slurry:	0.0 bbls
7114		0.01	STAGE	TOTAL.	Total Sacks:	92 sx		Total Sacks:	#DIV/01 sx
	RATE	PSI	BBLs		REMARKS				
9:16 AM				-	On location safety meeti				
9;20 AM	4.0	60.0	3.0	3.0	Hook up pump and hose	s to tubing			- · · · · · ·
	3.0	50.0	15.2	18.2	Circulated water	le class à sement			
	3,0	80.0	15.4	18.2	Mixed and pumped 72 si T O H tubing	KS CIASS A COMENT			
	1			18.2	Run in 1" tubing on back	kelde		 ,	
	1.3	300,0	4,2	22.4	Mix and pump 20 sks of				
	110	- 000,0		22.4	TOH1" tubing	Class A Collient			· · · · · · · · · · · · · · · · · · ·
10:25 AM				22.4	Rig down and wash up p	oump and hoses			
				22,4			***		
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				22.4					
		CREW		22.4	UNIT			CHERRAD	<i>*</i>
Com	enter	Kevir			265	4.	rarana Beta	SUMMARY	
					Total Fluid				
	rator: ilk#1:	Alen Devir			294 91		2.8 bpm	133 psi	22 bbls
	ılk #2:	00711	•						

Michelle Henning

From:

Shane Summers

Sent:

Thursday, July 29, 2021 10:47 PM

To:

Michelle Henning

Cc: Subject: Coleman Townes Abraham Ralston A 18 P&A

Attachments:

Abraham Ralston 18- Cement ticket for 7-27-2021.pdf; Abraham Ralston 18- Cement

ticket for 7-28-2021.pdf

07/21/2021

MIRU Simmons Well Service. KCC Neal Rupp on location. TIH w/ tbg and tagged @ 1830'. Rigged up to circulate. Circulated down 2.5' and on something very solid. TOOH w/ tbg. Discussed options with KCC Neal Rupp. Sopke w/ KCC office in Wichita. We will run a 4-1/2" tapered milss down and see if it is a tight spot in the casing and try to mill down to end of csg @ 2379'. TIH w/ tapered mill, 4 drill collars, and tbg and tag @ 1833'. Start milling, milled down 4' to 1837 and not making any progress. Acts like we are outside of csg. KCC Neal Rupp spoke with District office and we will P&A here. TOOH w/ tbg, drill collars and tapered mill. SDON

07/23/2021

Simmons Well Service on location. KCC Neal Rupp on location. TIH w/ open ended tbg to 1837' and attempted to circulate down with no success. Pulled back to 1822'and landed tbg. Spoke with KCC and we will set a secondary cement plug at 1000', through perforations. Unable to get cement until July 27th. RDMO Simmons Well Service.

07/27/2021

MIRU Simmons Well Service. KCC Neal Rupp on location and okay with tbg depth. Mix and pump 50 sxs Class A cement 3% CC with hulls. TOOH w/ tbg and wait 1 hr. S/L tag @ 1716'. Dyna-log perforate @ 1000', TIH w/ tbg to 1000' and spot 50 sxs Class A cement 3% CC. TOOH w/ tbg. TIH w/ 1" tbg on outside of 12-1/2 surface to 80', start circulating and worked down to 185', unable to get any deeper. KCC said okay to cement from this depth. Mix and pump 75 sxs Class A cement to surface on outside of 12-1/2 surface pipe. TOOH w/ 1". S/L tag cement plug inside 6-5/8 csg @ 1245', we will set another plug @ 1000'. TIH w/ tbg to 1000', mix and pump 35 sxs class A 3% CC cement w/ hulls. TOOH w/ tbg. TIH w/ 1" tbg between 12-1/2 surface and 6-5/8 csg. Unable to get lower than 45', may be old 8-5/8 csg?. TOOH w/ 1". S/L tag plug inside 6-5/8" csg @ 988'. TIH w/ tbg to 563'and mix & pump 35 sxs Class A 3% CC cement . TOOH w/ tbg and let sit overnite. SDON Hurricane Ticket # EP2348

07/28/2021

Simmons Well Service on location, KCC Neal Rupp on location. S/L tag @ 336', per KCC RIH w/ Dyna-log and perf @ 250'. TIH w/ tbg to 272' and mix and pumped 72 sxs Class A cement, seen circulation of fluid up between 12-1/2 surface csg and 6-5/8 csg. Circulated cement to surface of 6-5/8 and show of cement between 12-1/2 surface csg and 6-5/8 csg. TOOH w/ tbg. TIH w/ 1" tbg between 12-1/2 csg and 6-5/8 csg. Went down to 45' and mix and pump 20 sxs Class A cement. TOOH w/ 1" and checked 1" down backside of 12-1/2" csg and tagged all around at surface (good cement on backside of surface pipe). KCC good with P&A. Hurricane Services Tickett # EP2356