

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Vess Oil Corp	Well:	Abraham Ralston #18	Ticket:	EP2348
City, State:	EL DORADO, KS	County:	BUTLER KS	Date:	7/27/2021
Field Rep:	SHANE	S-T-R:	1 26S 4E	Service:	PLUG

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	In	Blend:	A, 3%CAL, C-HULLS	Blend:	
Hole Depth:	ft	Weight:	15.6 ppg	Weight:	PPG
Casing Size:	6 5/8 In	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.18 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2.375 & 1In	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	VARIES ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	51.5 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	245 sx	Total Sacks:	0 sx
			TOTAL		

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
530AM			-	-	LEAVE BARTLESVILLE, STOP BY ELDORADO SHOP GET WIRELINE AND HULLS
900AM					ARRIVE ON LOCATION
					JSA AND RIG UP
	4.0	200.0	10.0	10.0	EST CIRCULATION WITH H2O
	3.0	200.0	11.0	21.0	PUMP 50 SACKS CLASS A WITH 3% CAL AND BAG HULLS
	3.0	200.0	6.0	27.0	DISPL 6 BBLs, RIG TRIP OUT AND WE WAIT 1HR. GO IN TAG CEMNT AT 1716'
				27.0	WIRELINE GO IN AND SHOOT AT 1000' AND RIG RUN IN
	3.0	200.0	7.0	34.0	EST CIRCULATION WITH H2O
	3.0	200.0	10.5	44.5	PUMP 50 SACKS CLASS A WITH 3% CAL
	3.0	200.0	3.0	47.5	DISPL 3 BBLs
					RIG TRIP OUT AND RUN 1" IN BACKSIDE TO 185'
	1.0	200.0	1.0		WE PUMP 1 AHEAD AND GO TO CEMENT
	1.0	400.0	15.8		PUMPING APPROX 76SACKS CLASS A BRINGING CEMENT TO SURF ON BACKSIDE
					RIG TRIP OUT, WE GO BACK IN TO TAG 2ND PLUG SUPOSE TAG APPROX 700'.....TAGGED AT 1245'
					RIG RUN BACK IN TO 1000' AND WE REDO PLUG WITH 35SACKS HEAVY HULLS AND 3%CAL
	2.0	150.0	1.0		EST CIRCULATION WITH H2O
	3.0	200.0	7.3		RUN 35 SACKS CLASS A WITH 3% CAL AND HEAVY HULLS
	3.0	200.0	3.0		DISPL, LET SIT AND HR, RIG TRIP OUT
					TOC SUPOSE TO PE APPROX 850' TAGGED AT 988'
					RUN BACK IN TO 563'
	2.0	150.0	1.0		EST CIRCULATION WITH H2O
	2.0	200.0	7.3		RUN 35SACKS CLASS A WITH 3% CAL
	2.0	200.0	1.0		DISPL 1 BBL AND RIG TRIP OUT
1730PM					WASH UP AND RACK UP RETURN TO BARTLESVILLE, FINISH WELL AT LATER DATE

CREW		UNIT	SUMMARY		
Cementer:	DONNIE	93	Average Rate	Average Pressure	Total Fluid
Pump Operator:	KEVIN F	231	2.5 bpm	207 psi	85 bbls
Bulk #1:	CASEY	219			
Bulk #2:	KEVIN N	294			

Michelle Henning

From: Shane Summers
Sent: Thursday, July 29, 2021 10:47 PM
To: Michelle Henning
Cc: Coleman Townes
Subject: Abraham Ralston A 18 P&A
Attachments: Abraham Ralston 18- Cement ticket for 7-27-2021.pdf; Abraham Ralston 18- Cement ticket for 7-28-2021.pdf

07/21/2021

MIRU Simmons Well Service. KCC Neal Rupp on location. TIH w/ tbg and tagged @ 1830'. Rigged up to circulate. Circulated down 2.5' and on something very solid. TOO H w/ tbg. Discussed options with KCC Neal Rupp. Sopke w/ KCC office in Wichita. We will run a 4-1/2" tapered mill down and see if it is a tight spot in the casing and try to mill down to end of csg @ 2379'. TIH w/ tapered mill, 4 drill collars, and tbg and tag @ 1833'. Start milling, milled down 4' to 1837 and not making any progress. Acts like we are outside of csg. KCC Neal Rupp spoke with District office and we will P&A here. TOO H w/ tbg, drill collars and tapered mill. SDON

07/23/2021

Simmons Well Service on location. KCC Neal Rupp on location. TIH w/ open ended tbg to 1837' and attempted to circulate down with no success. Pulled back to 1822' and landed tbg. Spoke with KCC and we will set a secondary cement plug at 1000', through perforations. Unable to get cement until July 27th. RDMO Simmons Well Service.

07/27/2021

MIRU Simmons Well Service. KCC Neal Rupp on location and okay with tbg depth. Mix and pump 50 sxs Class A cement 3% CC with hulls. TOO H w/ tbg and wait 1 hr. S/L tag @ 1716'. Dyna-log perforate @ 1000', TIH w/ tbg to 1000' and spot 50 sxs Class A cement 3% CC. TOO H w/ tbg. TIH w/ 1" tbg on outside of 12-1/2 surface to 80', start circulating and worked down to 185', unable to get any deeper. KCC said okay to cement from this depth. Mix and pump 75 sxs Class A cement to surface on outside of 12-1/2 surface pipe. TOO H w/ 1". S/L tag cement plug inside 6-5/8 csg @ 1245', we will set another plug @ 1000'. TIH w/ tbg to 1000', mix and pump 35 sxs class A 3% CC cement w/ hulls. TOO H w/ tbg. TIH w/ 1" tbg between 12-1/2 surface and 6-5/8 csg. Unable to get lower than 45', may be old 8-5/8 csg?. TOO H w/ 1". S/L tag plug inside 6-5/8" csg @ 988'. TIH w/ tbg to 563' and mix & pump 35 sxs Class A 3% CC cement. TOO H w/ tbg and let sit overnite. SDON
Hurricane Ticket # EP2348

07/28/2021

Simmons Well Service on location, KCC Neal Rupp on location. S/L tag @ 336', per KCC RIH w/ Dyna-log and perf @ 250'. TIH w/ tbg to 272' and mix and pumped 72 sxs Class A cement, seen circulation of fluid up between 12-1/2 surface csg and 6-5/8 csg. Circulated cement to surface of 6-5/8 and show of cement between 12-1/2 surface csg and 6-5/8 csg. TOO H w/ tbg. TIH w/ 1" tbg between 12-1/2 csg and 6-5/8 csg. Went down to 45' and mix and pump 20 sxs Class A cement. TOO H w/ 1" and checked 1" down backside of 12-1/2" csg and tagged all around at surface (good cement on backside of surface pipe). KCC good with P&A.
Hurricane Services Ticket # EP2356