

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

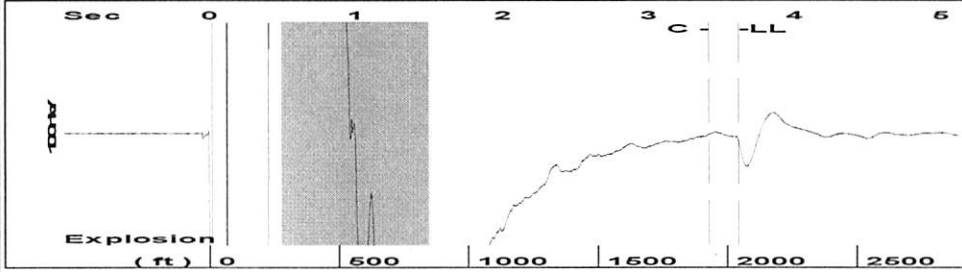
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

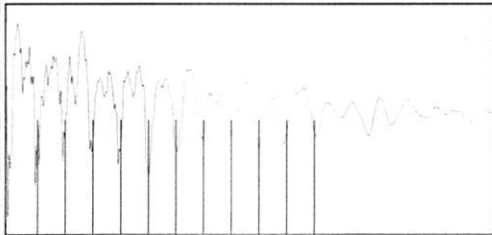
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: 3G Production, LLC Well: Dorzweiler #1 (acquired on: 07/12/21 12:43:18)



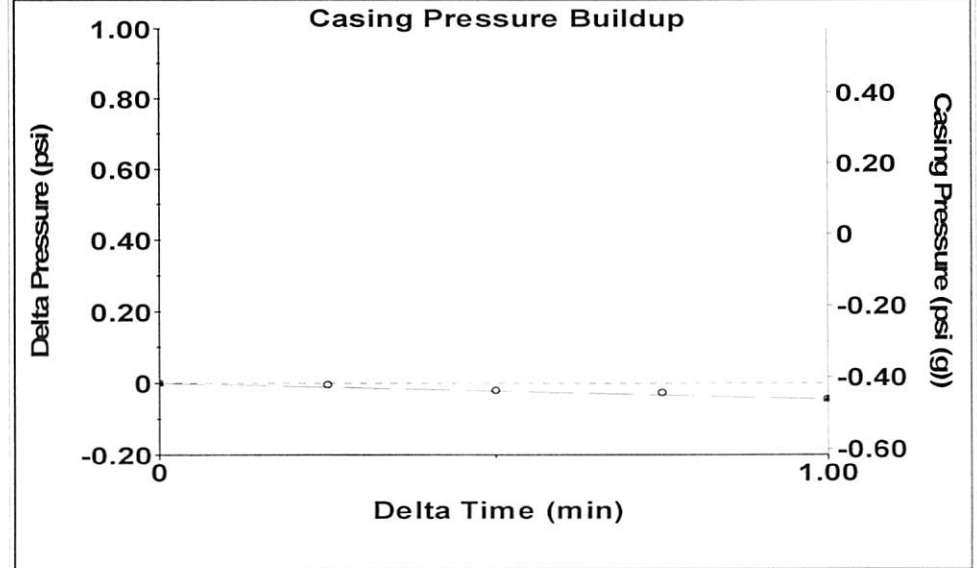
Filter Type High Pass Automatic Collar Count Yes Time 3.616 sec
 Manual Acoustic Veloc 1116.2 ft/s Manual JTS/sec 17.6056 Joints 64.4892 Jts
 Depth 2044.31 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Dorzweiler #1 (acquired on: 07/12/21 12:43:18)



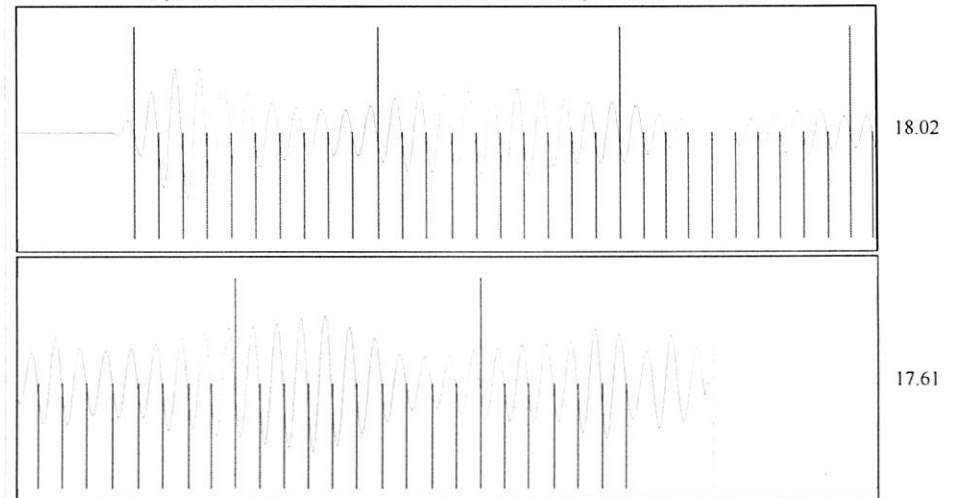
Change in Pressure -0.04 psi PT15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Dorzweiler #1 (acquired on: 07/12/21 12:43:18)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.4 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.045 psi	
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Casing % Liquid
PBHP/SBHP	- * -	0.5 psi (g)	100 %
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2044.31 ft	
Gas 0.85 Sp.Gr.AIR		Tubing Intake Depth	
		3650.00 ft	
Acoustic Velocity	1130.7 ft/s	Formation Depth	
		3650.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1606 ft	Tubing Intake	540.1 psi (g)
Equivalent Gas Free Liquid HT (TVD)	1606 ft	Producing BHP	540.1 psi (g)
		Static BHP	- * - psi (g)



Group: 3G Production, LLC Well: Dorzweiler #1 (acquired on: 07/12/21 12:43:18)



Acoustic Velocity 1130.7 ft/s Joints counted 56
 Joints Per Second 17.8344 jts/sec Joints to liquid level 64.4892
 Depth to liquid level 2044.31 ft Filter Width 15.6056 19.6056
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.412

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

July 30, 2021

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-051-25100-00-00
DORZWEILER 1-19
SW/4 Sec.19-11S-20W
Ellis County, Kansas

Dear Kenneth C Gates:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/29/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4