KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|------------------------------------|------------------------------|---------------|---------------|------------------------|---|----------------------------|------------|------|--|
| | | | | _ Spot Descri | | | | | |
| Address 1: | | | | _ | Se | ec Twp S. R | E [| W | |
| Address 2: | | | | _ | | feet from N / [| | | |
| City: | State: | Zip: | _ + | | feet from E / W Line of Section | | | | |
| Contact Person: | | | | GF 5 LUCali | GPS Location: Lat: , Long: Datum: NAD27 NAD27 WGS84 County: Elevation: Well #: | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | er: | | |
| Field Contact Person Phon | | | | | | ENHR Permit #: | | | |
| | () | | | | 0 | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surface | 9 | Production | Intermedia | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | ed? | | Date: | | | |
| 0 | | | | | | sacks of cement. Date: | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | | | |
| | | | | | | Port Collar: w / | 3ack of ce | mem | |
| Packer Type: | Size: . | | In | ch Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Mether | od: | | | | |
| | | | | | | | | | |
| Geological Date: | Formation Top Formation Base | | | Completion Information | | | | | |
| | Formatio | | | | | | | | |
| Geological Date: Formation Name 1. | | | Feet Pe | erforation Interval | to | Feet or Open Hole Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 30, 2021

Brian L Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Temporary Abandonment API 15-031-19151-00-00 MERRITT 10 SW/4 Sec.07-23S-15E Coffey County, Kansas

Dear Brian L Birk:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

previous shut-in date 9-11-2007

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/29/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Rodney Breeze ECRS KCC DISTRICT 3