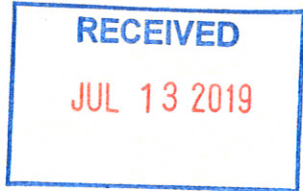




**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:  
PALAMINO PETROLEUM INC  
4924 SE 84TH ST  
NEWTON, KS 67114-8827

Invoice Date: 7/1/2019  
Invoice #: 0342494  
Lease Name: Hilton Tokoi  
Well #: 4 (New)  
County: Ness  
Job Number: ICT2082

Date/Description	HRS/QTY	Rate	Total
6/22 Surface new well	0.000	0.000	0.00
Cement pump #231	1.000	637.500	637.50
Light Eq Mileage	30.000	1.700	51.00
Heavy Eq Mileage	30.000	3.400	102.00
Ton Mileage	245.000	1.275	312.38
H-325	165.000	17.000	2,805.00

**Total** 3,907.88

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

RECEIVED  
JUL 13 2019

Customer:  
PALAMINO PETROLEUM INC  
4924 SE 84TH ST  
NEWTON, KS 67114-8827

Invoice Date: 7/1/2019  
Invoice #: 0342496  
Lease Name: Hilton Tokoi  
Well #: 4  
County: Ness  
Job Number: ICT2103

Date/Description	HRS/QTY	Rate	Total
6/30-Plug to Abandon	0.000	0.000	0.00
Cement Pump 230	1.000	637.500	637.50
Light Eq Mileage	30.000	1.700	51.00
Heavy Eq Mileage	30.000	3.400	102.00
Ton Mileage	368.950	1.275	470.41
H-Plug	275.000	11.050	3,038.75

Net Invoice	4,299.66
Sales Tax:	166.89
<b>Total</b>	<b>4,466.55</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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**WE APPRECIATE YOUR BUSINESS!**





**CEMENT TREATMENT REPORT**

Customer: <b>Palomino Petroleum Inc.</b>	Well: <b>Hilton Tokoi #4</b>	Ticket: <b>ICT2103</b>
City, State:	County: <b>Ness, KS</b>	Date: <b>6/30/2019</b>
Field Rep: <b>Johnny</b>	S-T-R: <b>Sec 26 - Twp7S - R26W</b>	Service: <b>Cement</b>

Downhole Information	
Hole Size:	<b>7.875 in</b>
Hole Depth:	<b>4490 ft</b>
Casing Size:	<b>8.625 in</b>
Casing Depth:	<b>208 ft</b>
Tubing / Liner:	<b>in</b>
Depth:	<b>ft</b>
Tool / Packer:	
Depth:	<b>ft</b>
Displacement:	<b>bbbls</b>

Slurry	
Weight:	<b>13.8 # / sx</b>
Water / Sx:	<b>6.89 gal / sx</b>
Yield:	<b>1.42 ft<sup>3</sup> / sx</b>
Bbbls / Ft.:	
Depth:	<b>ft</b>
Volume:	<b>bbbls</b>
Excess:	<b>%</b>
Total Slurry:	<b>bbbls</b>
Total Sacks:	<b>275 sx</b>

Cement Blend		
Product	%	#
Class A	<b>60.0</b>	<b>15510</b>
Gel	<b>4.0</b>	<b>946</b>
CaCl		
Metso		
KolSeal		
PhenoSeal		
Salt		
Fly Ash	<b>40.0</b>	<b>8140</b>
<b>Total</b>		<b>24,596</b>

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
9:00 AM				Called for job	6:00 PM				B/O & L/D Kelly
11:00 AM				Depart Oakley yard	6:39 PM	2.5	50	5.00	Set Plug #5 60' to Surface
1:00 PM				Arrive on locn. Rig laying out DP & drill collars					Mix & pump 20sx slurry @ 13.8ppg
									Y - 1.42cuft/sk, MW - 6.89g/sk
3:15 PM				RIH to 1850'	6:41 PM	1.5	50	1.00	Pump H2O behind
3:55 PM	7.0	200.0		Rig circ @ 1850'	6:49 PM	2.5	50	7.60	Cement rathole w/30sx slurry @ 13.8ppg
4:05 PM				Set Plug #1 - 1850' to 1640'					Y - 1.42cuft/sk, MW - 6.89g/sk
4:12 PM	3.0	100.0	5.0	Pump H2O ahead	6:53 PM				Down
4:15 PM	4.7	130.0	12.6	Mix & pump 50sx slurry @ 13.8ppg	6:55 PM				Wash pumps & lines
				Y - 1.42cuft/sk, MW - 6.89g/sk	7:15 PM				Rig down & rack up equipment
4:20 PM	2.5	100.0	2.0	Pump H2O behind	7:45 PM				Rig down complete
4:22 PM	8.0	120.0	21.0	Rig displace w/ mud	8:00 PM				Depart locn
4:25 PM				Rig POH to 1030'					
4:55 PM				Set Plug #2 - 1030' to 695'					
5:00 PM	4.8	140.0	20.2	Mix & pump 80sx slurry @ 13.8ppg					
				Y - 1.42cuft/sk, MW - 6.89g/sk					
5:04 PM	2.5	100.0	10.0	Displace w/ H2O					Thanks for calling Hurricane Services
5:08 PM				Rig POH to 500'					
5:25 PM				Set Plug #3 - 500' to 290'					
5:28 PM	4.6	150.0	12.6	Mix & pump 50sx slurry @ 13.8ppg					
				Y - 1.42cuft/sk, MW - 6.89g/sk					
5:31 PM	2.0	50.0	3.5	Displace w/ H2O					
5:33 PM				Rig POH to 230'					
5:42 PM				Set Plug #4 - 230' to 72'					
5:44 PM	4.0	90.0	10.0	Mix & pump 40sx slurry @ 13.8ppg					
				Y - 1.42cuft/sk, MW - 6.89g/sk					
5:48 PM	2.0	50.0	0.8	Displace w/ H2O					
5:52 PM				Rig POH to surface					

CREW		UNIT	SUMMARY		
Cementer:	<b>Scott Green</b>	<b>74</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>Michael Rebarcek</b>	<b>230</b>	<b>3.68571 bpm</b>	<b>98.57 psi</b>	<b>111.30 bbbls</b>
Bulk #1:	<b>Jesse Jones</b>	<b>181 / 254</b>			
Bulk #2:					