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Mai Oil Operations Inc. Pfeifer #3 NW-SE-NE-SW (1840' FSL & 2260' FWL) Section 5-14s-17w Ellis County, Kansas

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5 ½" Production Casing Set

.Contractor: Southwind Drilling Co. (rig #3)

Commenced: June 28, 2019

Completed: July 6, 2019

Elevation: 2029' K.B., 2027' D.F., 2020' G.L.

Casing program: Surface; 8 5/8" @ 1226

Production, 5 1/2" @ 3647'

Sample: Samples saved and examined 3000' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3000' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Eli; Dual Induction, Compensated Density/Neutron and Micro

<u>Formation</u>	<u>Log Depth</u>	Sub-Sea Datum
Anhydrite	1223	+806
Base Anhydrite	1261	+768
Heebner	3267	-1238
Toronto	3284	-1255
Lansing	3310	-1281
Base Kansas City	3527	-1498
Arbuckle	3551	-1522
Rotary Total Depth	3650	-1621
Log Total Depth	3650	-1621

(All tops and zone(s) corrected to Electric Log Measurements)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3050-3060' Limestone, tan, brown, fossiliferous, poor scattered porosity, trace brown

stain; no show of free oil and no odor in fresh samples.

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3074-3082'	Limestone, tan cream, few fossiliferous, dense.
3086-3094'	Limestone, tan, buff, fossiliferous, poorly developed pinpoint porosity, chalky, trace brown stain, no show of free oil and no odor.
3138-3150'	Limestone, tan, cream, chalky, poor scattered pinpoint porosity, trace brown, black stain, trace brown flaky (dead) free oil and no odor.
3150-3170'	Limestone, tan, slightly dolomitic, trace brown stain,, weak show of free oil and no odor in fresh samples.
3174-3184'	Limestone, tan, cream, scattered porosity, trace black stain, no free oil and no odor. Trace white, tan opaque chert.
3197-3217'	Limestone, tan, cream, buff scattered pinpoint porosity; trace brown to black stain, no free oil and questionable odor in fresh samples.

TORONTO SECTION

3284-3292' Limestone, tan, cream, slightly chalky, scattered vuggy to pinpoint type

porosity, trace brown stain, no free oil and questionable odor in fresh

samples.

LANSING SECTION

3311-3320' Limestone, tan, buff, few fossiliferous, scattered pinpoint type porosity,

slightly chalky, black stain, dark brown free oil and faint odor in fresh

samples.

3322-3328' Limestone, buff, few fossiliferous, poorly developed porosity, chalky,

brown stain, show of free oil and strong odor.

Drill Stem Test #1 3288-3360

Times: 15-15-30-30

Blow: Weak

Recovery: 93' mud

Pressures: ISIP 373 psi

FSIP 379 psi IFP 35-48 psi FFP 49-56 psi HSH 1618-1552 psi

3334-3342' Limestone, tan, gray, dense, poor visible porosity, few cherty; trace black

stain, no free oil and no odor.

3352-3358' Limestone, tan, brown, poorly developed porosity, brown stain; show of

free oil and strong odor in fresh samples.

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Drill Stem Test #2

3342-3408

Times: 30-45-45-60

Blow: Weak to fair

Recovery: 104' oil cut muddy water

(10% oil; 40% mud; 50% water)

Pressures: ISIP 428 psi

FSIP 408 psi IFP 14-34 psi FFP 14-34 psi HSH 1639-1599 psi

Limestone, white, finely crystalline, few cherty; poor porosity, no shows; plus white chalk.
Limestone, cream, tan, fair pinpoint porosity, dark brown stain, show of free oil and faint odor samples broken.
Limestone, white, tan, scattered porosity, dark brown and black stain and saturation, show of free oil and faint odor fresh samples.
Limestone, white, tan, buff, few fossiliferous; poor visible porosity; black stain, no free oil and questionable odor.
Limestone, brown, gray, cream, finely crystalline; dense, poor porosity,

CONGLOMERATE SECTION

3542-3557' Chert; white, boney; trace limestone, brown, gray, cream, finely crystalline, dense in matrix of maroon shales.

ARBUCKLE SECTION

Dolomite, tan, brown; fine to medium crystalline, good inter-crystalline

porosity; dark brown stain; show of free oil and fair odor in fresh

samples.

no shows.

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Drill Stem Test #3

3503-3570

Times: 30-30-30-30

Blow: Strong

Recovery: 252' gassy oil

378' gassy muddy oil

(30% gas; 65% oil; 5% mud) 283' muddy oil; trace of water (70% oil; 5% water; 25% mud)

Pressures: ISIP 470 psi

FSIP 467 psi IFP 114-279 psi FFP 288-365 psi HSH 1781-1673 psi

3570-3575' --Missed Sample--

3575-3582' Dolomite, white, cream, medium crystalline, fair inter-crystalline porosity,

brown stain, fair show of free oil and good odor in fresh samples.

Dolomite, brown, tan; sucrosic; scattered pinpoint porosity, brown and

golden brown stain, good show of free oil.

Drill Stem Test #4

3575-3597

Times: 30-30-45-45

Blow: Strong

Recovery: 31' oil cut muddy water

(30% gas; 40% oil; 30% mud) 567' oil and gas cut muddy water

(10% gas; 15% oil; 60% water; 15% mud)

378' muddy water; trace of oil

Pressures: ISIP 695 psi

FSIP 681 psi IFP 212-495 psi FFP 495-635 psi HSH 1810-1704 psi

3600-3610' Dolomite, tan, brown, sucrosic, slightly chalky, scattered pinpoint

porosity, brown stain, good show of free oil and good odor in fresh

samples.

3610-3625' Dolomite, tan, cream, medium to coarse crystalline, fair inter-crystalline

porosity; dark brown stain, show of free oil and strong odor in fresh

samples.

3625-3640' Dolomite, tan, cream, medium and coarse crystalline; fair porosity, dark

brown stain, show of free oil and no odor in fresh samples.

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3640-3650' Dolomite, white, tan, cream, finely crystalline, dense, poor inter-

crystalline porosity, black stain; no free oil and no odor in fresh samples.

Rotary Total Depth: 3650 Log Total Depth: 3650

Recommendations:

5 ½" production casing was set and cemented on the Mai Oil Operations, Inc., Pfeifer #3.

Respectfully yours,

Wyatt Urban Petroleum Geologist