

Customer <i>Mark N. Griffin</i>	Lease No.	Date <i>4-13-2019</i>	
Lease <i>Addie</i>	Well # <i>2</i>		
Field Order #	Station <i>Pratt KS # 1718</i>	Casing <i>5 7/8</i>	Depth <i>270</i>
Type Job <i>5 7/8 surface</i>	Formation	County <i>Pratt</i>	State <i>Ks.</i>
			Legal Description <i>25 275-15W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid #	RATE	PRESS	ISIP	
Depth <i>270</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>141</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Lockman</i>	Treater <i>Carl Bakovic</i>
Service Units <i>27463</i>	<i>21010 13768</i>	
Driver Names <i>Ron Pilley</i>	<i>Dora Franklin</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>On location & rig up 7:00 AM</i>
					<i>Run 270 5 7/8 casing</i>
					<i>Break circulation with fresh water</i>
<i>1:00</i>	<i>50</i>		<i>3</i>	<i>4</i>	<i>Start fresh water</i>
	<i>100</i>		<i>85</i>	<i>5</i>	<i>Mix & pump 400 5x class A + 2% IC</i>
	<i>100</i>		<i>16</i>	<i>2</i>	<i>Displace with 16 Bbls Freshwater</i>
<i>2:00</i>					<i>Start in casing</i>
					<i>Annulus/die circulate</i>
					<i>(not)</i>
<i>5:30 AM</i>					<i>wait 3 hours</i>
					<i>Run 40' 1" tubing</i>
					<i>on annulus</i>
<i>7:30 AM</i>	<i>300</i>		<i>4</i>	<i>3</i>	<i>Mix 200 5x class A + 2% IC</i>
					<i>+ circulate cement to surface</i>
					<i>Release from location</i>
					<i>8:00 AM</i>