

Customer <i>Woolsey Operating Company</i>			Lease No.			Date <i>6/28/2019</i>		
Lease <i>B. 66</i>			Well # <i>1</i>					
Field Order # <i>17976</i>	Station <i>Pigst. 1rs</i>		Casing <i>10 3/4</i>	Depth <i>263</i>	County <i>Berber</i>			State <i>Ks</i>
Type Job <i>2421 10 3/4 Surface</i>				Formation <i>TD-284</i>		Legal Description <i>6-31-14</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>10 3/4</i>	<i>8 3/8</i>			Pre Pad		Max		5 Min.
Depth <i>263</i>	Depth <i>17</i>	From	To	Pad		Min		10 Min.
Volume <i>21.5</i>	Volume <i>1</i>	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To	Flush <i>Water</i>		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>260</i>	Packer Depth	From	To					

Customer Representative <i>Alon Dick</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>27463</i>	<i>70859</i>	<i>2100</i>				
Driver Names	<i>Darin</i>	<i>Brett</i>	<i>Brett</i>	<i>Brett</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00am</i>					<i>On location / Safety meeting</i>
					<i>10 3/4 - 263, 8 3/8 - 17 Total 280 casing</i>
					<i>300 SK 60/40 PDZ + 3% HCE + 1/4 HCF</i>
					<i>14.8 ppv, 1.21 v. 12, 5.18 Water</i>
<i>10:00am</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>200</i>		<i>65</i>	<i>5</i>	<i>mix 300SK cemen.</i>
	<i>200</i>		<i>25</i>	<i>5</i>	<i>DISPISC with water</i>
					<i>Shut down</i>

<i>10:30am</i>					<i>Close valve on casing</i>
					<i>Job Complete / Darin & crew Thank you !!</i>

Customer Woolsey operating company	Lease No.	Date 7-4-19			
Lease Bibb	Well # 1				
Field Order # 18061	Station Pratt	Casing	Depth	County Barber	State KS
Type Job Z-42 Plug to Abandon	Formation	Legal Description 6-315-14w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	2.05 SKS 60/40 PDZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	4% g-ol	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Allen DUCH	Station Manager Wegstman	Treater MATTM		
Service Units 43353	84980	20920	19960	19860
Driver Names MATTM	MADAMEZ		Pierce	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					ON LOCATION / STARTY meeting 1st plug @ 660'
9:37		150	20	4	PUMP 20 bbl water
9:41		150	13	4	MIX 50 SKS 60/40 PDZ
9:44		50	.75	4	PUMP .75 bbl water 2nd plug @ 330'
10:01		100	10	4	PUMP 10 bbl water
10:04		100	19	4	MIX 75 SKS 60/40 PDZ
10:08		50	.5	4	PUMP .5 bbl water 3rd plug @ 60'
11:08			7		MIX 30 SKS 60/40 PDZ CMT TO SURFACE
11:10			7.5		PLUG RAT + mouse hole

JOB COMPLETE
THANK YOU!
MIKE MATTM
EDMUNDO + JAY