



Well File

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	07/22/2019
INVOICE NUMBER			
93014380			

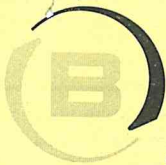
Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME RINEY TRUST #2-23
 O LOCATION
 B COUNTY SCOTT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41184231			Net - 30 days	08/21/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/19/2019 to 07/19/2019</i>				
0041184231				
171818096A Cement-New Well Casing/Pi 07/19/2019				
8 5/8" SURFACE				
60/40 Poz	230.00	SK	12.96	2,980.80 T
Calcium Chloride	594.00	LB	0.48	285.12 T
Celloflake	58.00	LB	1.92	111.36 T
Light Vehicle Mileage	100.00	MI	2.40	240.00
Heavy Equipment Mileage	200.00	MI	3.84	768.00
Plug Container Utilization Charge	1.00	EA	120.00	120.00
Depth Charge, 0'-1000'	1.00	HR	576.00	576.00
230 SK -Blending & Mixing Service Charge	1.00	SK	154.56	154.56
Wooden Cement Plug, 8 5/8"	1.00	EA	76.80	76.80
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,457.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	287.07
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,744.71
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 18096 A

7/19/19 DATE TICKET NO. 18096

Total Man hours 55

DATE OF JOB: 7-19-19	DISTRICT: Pratt KS #1718	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Stelbar Oil Corp		LEASE: Riney Trust -2-23		WELL NO.:					
ADDRESS:		COUNTY: Scott		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: Carl B, Eddie M, Wade B					
AUTHORIZED BY:		JOB TYPE: 2-42 8 1/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
84980-20920	.50					7-18-19	7-18-19	AM	8:00
19903-73768	.50						7-19-19	AM	12:00
								PM	6:00
								PM	6:30
								AM	7:00
								PM	
									MILES FROM STATION TO WELL
									100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Alan Lofka*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 132	60/40/Poz	SX	230		6210 -
CC 109	Calcium chloride	lb	594		594 -
CC 102	Cellulose Flake	lb	58		232 -
ME 101	Light Vehicle Mileage	Mi	100		500 -
ME 102	Heavy Equipment Mileage	Mi	200		1600 -
CS 504	Plug Container Utilization Charge	ea	1		250 -
CF 1	Depth Charge 0-1600'	HR	1		1200 -
CF 240	Blending + Mixing Charge	SX	230		322 -
CF 153	Wooden Cement Plug	ea	1		160 -
BS 143	Service Supervisor Charge	ea	1		75 -
BS 144	Driver Charge	ea	2		70 -

CHEMICAL / ACID DATA:			

		SUB TOTAL	11,213	-
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
		TOTAL	5457	4

SERVICE REPRESENTATIVE: <i>Carl Balding</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Alan Lofka</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Stellar Oil Corp</i>	Lease No. <i>55</i>	Date <i>7-19-19</i>	
Lease <i>Kiney Trust</i>	Well # <i>2-23</i>		
Field Order # <i>13086</i>	Station <i>Pratt KS 7718</i>	Casing <i>3 1/2</i>	Depth <i>310</i>
Type Job <i>Surface</i>	Formation	County <i>Pratt</i>	State <i>Kansas</i>
		Legal Description <i>73-185-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>310</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Justin Workman</i>	Treater <i>Carol Baldwin</i>
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Service Units <i>51950</i>	<i>20920</i>	<i>1405</i>	<i>700</i>						
Driver Names <i>Shane</i>	<i>m</i>	<i>Worce</i>	<i>B</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00 AM</i>					<i>On location 7-19-19</i>
					<i>Safety meeting</i>
					<i>Rig up</i>
					<i>Run 8 TB</i>
<i>5:45 AM</i>					<i>Break circulation w/Rig up</i>
<i>6:00 AM</i>					<i>Start Flush</i>
	<i>150</i>		<i>49 1/2</i>	<i>4</i>	<i>Mix 230 - 50% MC - 40% additives</i>
	<i>100</i>		<i>15 1/2</i>	<i>3</i>	<i>Displace w/18% Bbls water</i>
<i>6:30 AM</i>					<i>least 20' cement in casing</i>
					<i>hold in</i>
					<i>Remain Discontinue</i>