



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 07/29/2019
INVOICE NUMBER 93018405			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 L 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 T KS US 67206
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME RINEY TRUST 2-23
 O LOCATION
 B COUNTY SCOTT
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41184767	84980		Net - 30 days	08/28/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/25/2019 to 07/25/2019</i>				
0041184767				
171818154A Cement-New Well Casing/Pi 07/25/2019 PLUG TO ABANDON				
60/40 Poz	300.00	SK	14.04	4,212.00 T
Calcium Chloride	516.00	LB	0.52	268.32 T
Celloflake	75.00	LB	2.08	156.00 T
Light Vehicle Mileage	100.00	MI	2.60	260.00
Heavy Equipment Mileage	200.00	MI	4.16	832.00
Depth Charge, 2001'-3000'	1.00	HR	936.00	936.00
Blending & Mixing Service Charge	1.00	SK	218.40	218.40
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,062.72
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	394.09
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,456.81
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 18154 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-25-2011		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: STELLAR OIL		LEASE: KINCY TRUST		WELL NO. 2-2						
ADDRESS		COUNTY: SCOTT		STATE: KS						
CITY		STATE		SERVICE CREW: (L. S. ...)						
AUTHORIZED BY		JOB TYPE: P.T.A. 2-42								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
	5						1-25-11			
	5									
							ARRIVED AT JOB			
							START OPERATION			
							FINISH OPERATION			
							RELEASED			
							MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC 152	60/40/102	SK	30		1620	
CC 101	MICROM. MUCKIDE	lb	516		516	
CC 102	CELL FLAKE	lb	75		300	
ME 101	LIGHT VEHICLE MILEAGE	MI	100		600	
ME 102	HEAVY EQUIPMENT MILEAGE	MI	200		1600	
CC 3	DEPTH CHARGE, 2000-3000'	HR	1		1200	
FE 240	BLENDED SERVICE CHARGE	SK	300		4200	
FE 193	SERVICE SUPERVISOR CHARGE	EA	1		75	
BC 144	DRIVER CHARGE	EA	3		1020	
					SUB TOTAL	12450

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			12450

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer STECBAR OIL	Lease No.	Date 7-25-2019
Lease RINEH TRUST	Well # 2-23	
Field Order # 18154	Station TRATT	Casing
Type Job P.T.A.	Formation	Depth
		County SCOTT
		State KS
		Legal Description 27-185-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	300 SKS	Acid	60/40 POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative ALAN	Station Manager J.W.	Treater K. LESLEY
Service Units 910817 44990 20920 19940 21010		
Driver Names LESLEY MAROLET — BROWN —		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 PM					ON LOCATION - SAFETY MEETING
					*1 ST PLUG @ 2380' w/50 SKS
3:15 PM	200		5	5	H ₂ O AHEAD
3:30 PM	200		12.7	5	MIX 50 SKS CMT @ 14.8 PPG
3:33 PM	200		10	5	H ₂ O BEHIND
3:45 PM	200		64	5	MUD DISPLACEMENT
					*2 ND PLUG @ 1550' w/80 SKS
4:35 PM	100		5	5	H ₂ O AHEAD
4:42 PM	0		20	5	MIX 80 SKS CMT @ 14.8 PPG
4:43 PM	0		5	5	H ₂ O BEHIND
4:45 PM	0		11.5	5	MUD DISPLACEMENT
					*3 RD PLUG @ 750' w/50 SKS
5:10 PM	0		5	4	H ₂ O AHEAD
5:14 PM	0		12.7	4	MIX 50 SKS CMT @ 14.8 PPG
5:15 PM	0		7	4	H ₂ O BEHIND
					*4 TH PLUG @ 330' w/50 SKS
5:45 PM	0		12.7	4	MIX 50 SKS CMT @ 14.8 PPG
5:48 PM	0		1	4	H ₂ O BEHIND
6:00 PM	0		5	2	*MIX 20 SKS @ 60' TO SURFACE
6:45 PM	0		7.5	2	PLUG R.H. & M.H.
					JOB COMPLETE
					THANKS - KEVEN