

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Log services, L.P.

TREATMENT REPORT

Operator Oilseal operating company	Lease No.	Date 5-18-19
Case HARDEV	Well # 2	
Field Order # 17937	Station Pratt	Casing 8 5/8
Type Job 2-42	8 5/8 SURFACE	Depth
		County Kingman
		State KY
		Legal Description 31-305-06W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 260 SWS 60/40 Puz	RATE	PRESS	ISIP	
Depth 768	Depth	From	To	Pre Pad 390 CC	Max		5 Min.	
Volume 17	Volume	From	To	Pad .25 PAS	Min		10 Min.	
Max Press 30	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection SV	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 248	Packer Depth	From	To	Flush 15.6	Gas Volume		Total Load	

Customer Representative Allen Dick	Station Manager Westerman	Treater MATTAL
Service Units 83353	27463	70959 2100
Driver Names MATTAL	marquez	Brown

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30	}	}	}	}	ON LOCATION / SA Key meeting
7:00					Run 8 5/8 csng
7:40					csng on bottom
7:50					Hook to csng / Break circ w. RIS
7:58					Pump 3 bbl water
8:00					Mix 260 SWS 60/40 Puz
8:16					START disp.
8:20					plug down / shut in well
					CEMENT TO SURFACE

JOB complete
 THANK YOU!
 Mike MATTAL
 EDMUNDO + WARE



energy services, L.P.

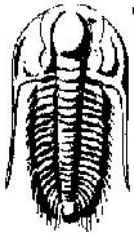
TREATMENT REPORT

Customer Woolsey Seatings	Lease No.	Date 27
Lease HarDev	Well # 2	5-28-19
Field Order # 17941	Station Pratt	Casing
		Depth 1250
Type Job 2-42 Plug to Abandon	Formation	County KINGMAN
		State KI
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	180 SM 60/40 P02	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Alan Drey	Station Manager Westerman	Treater MATTAL
Service Units 43353	84981	20920
Driver Names MATTAL	MARANEC	BROWN

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00					ON LOCATION / SAFETY meeting
					1 st plug @ 1250'
10:11		200	15	4	PUMP 15 bbl water
10:14		200	7.5	4	MIX 35 SKS 60/40 P02
10:17		100	5	4	PUMP 5 water
10:19		100	8	4	PUMP 8 mud
					2 nd plug @ 800'
10:39		200	10	4	PUMP 10 bbl water
10:41		200	7.5	4	MIX 35 SKS 60/40 P02
10:44		50	8	4	PUMP 8 bbl water
					3 rd plug @ 318'
11:11		100	5	4	PUMP 5 bbl water
11:12		100	7.5	4	MIX 35 SKS 60/40 P02
11:15		50	1	4	PUMP 1 bbl water
					4 th plug @ 60'
11:28		50	5	3	MIX 20 SKS 60/40 P02
					CMT TO SURVEY
11:46			7.5		PLUG CAT + mouse HOLE
					JOB COMPLETE
					THANK YOU! MATTAL
					EDMUND + WADT



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Operating Co
 125 N Market Ste 1000
 Wichita, KS 67202
 ATTN: Bill Klaver

31-30S-6W Kingman

Harder 2

Job Ticket: 64970

DST#: 1

Test Start: 2019.05.25 @ 01:28:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:52:17

Time Test Ended: 10:02:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 4335.00 ft (KB) To 4345.00 ft (KB) (TVD)

Total Depth: 4345.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1592.00 ft (KB)

1580.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8672

Inside

Press@RunDepth: 44.86 psig @ 4336.00 ft (KB)

Start Date: 2019.05.25

End Date: 2019.05.25

Start Time: 01:28:01

End Time: 10:02:02

Capacity: psig

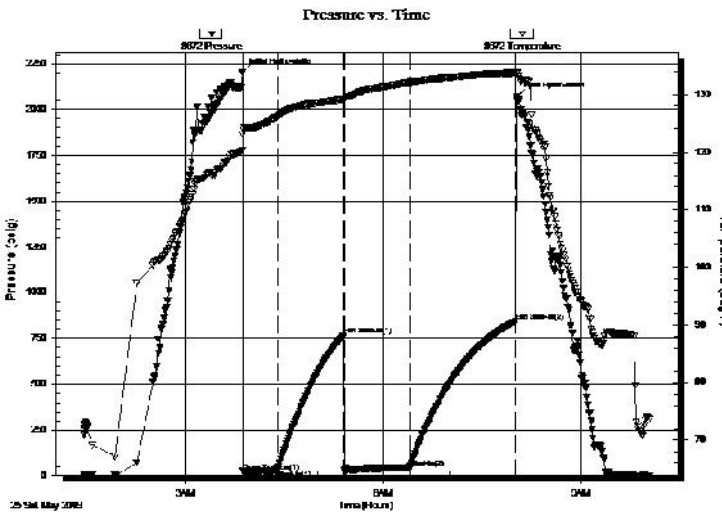
Last Calib.: 2019.05.25

Time On Btm: 2019.05.25 @ 03:51:47

Time Off Btm: 2019.05.25 @ 08:01:17

TEST COMMENT: IF: Strong Blow , BOB in 90 seconds, Built to 49 inches
 IS: No Blow Back
 FF: Strong Blow , BOB Immediate, Built to 73 inches
 FS: No Blow Back

PRESSURE SUMMARY



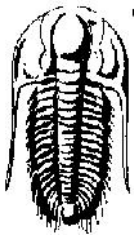
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.72	120.24	Initial Hydro-static
1	22.29	123.00	Open To Flow (1)
33	31.34	126.23	Shut-In(1)
92	765.87	129.15	End Shut-In(1)
93	22.56	129.16	Open To Flow (2)
153	44.86	132.10	Shut-In(2)
249	843.30	133.75	End Shut-In(2)
250	2069.18	133.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	682 GIP	0.00
62.00	GOWCM 20%G 10%O 24%W 36%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Woolsey Operating Co
125 N Market Ste 1000
Wichita, KS 67202
ATTN: Bill Klaver

31-30S-6W Kingman
Harder 2
Job Ticket: 64970 **DST#: 1**
Test Start: 2019.05.25 @ 01:28:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:52:17

Time Test Ended: 10:02:02

Interval: 4335.00 ft (KB) To 4345.00 ft (KB) (TVD)

Total Depth: 4345.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Reference Elevations: 1592.00 ft (KB)

1580.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6751

Outside

Press @ Run Depth: psig @ 4336.00 ft (KB)

Capacity: psig

Start Date: 2019.05.25

End Date:

2019.05.25

Last Calib.:

2019.05.25

Start Time: 01:28:01

End Time:

10:02:02

Time On Btm:

Time Off Btm:

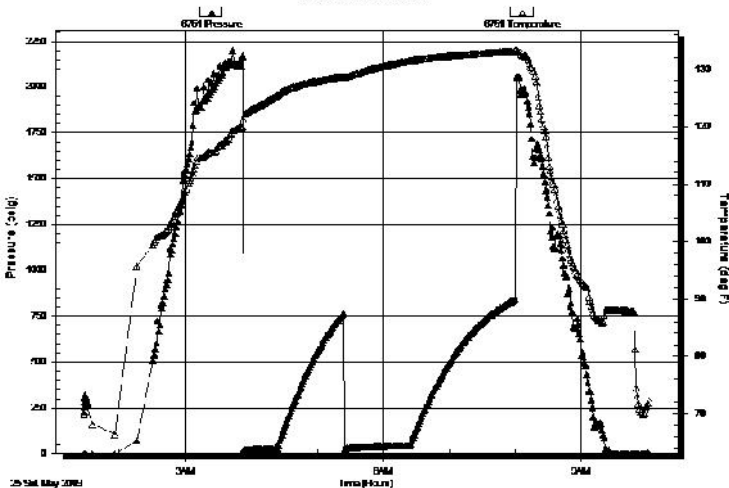
TEST COMMENT: IF: Strong Blow, BOB in 90 seconds, Built to 49 inches

IS: No Blow Back

FF: Strong Blow, BOB Immediate, Built to 73 inches

FS: No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

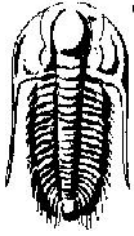
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	682 GIP	0.00
62.00	GOWCM 20%G 10%O 24%W 36%M	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Operating Co
125 N Market Ste 1000
Wichita, KS 67202
ATTN: Bill Klaver

31-30S-6W Kingman
Harder 2
Job Ticket: 64970 **DST#: 1**
Test Start: 2019.05.25 @ 01:28:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	68000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

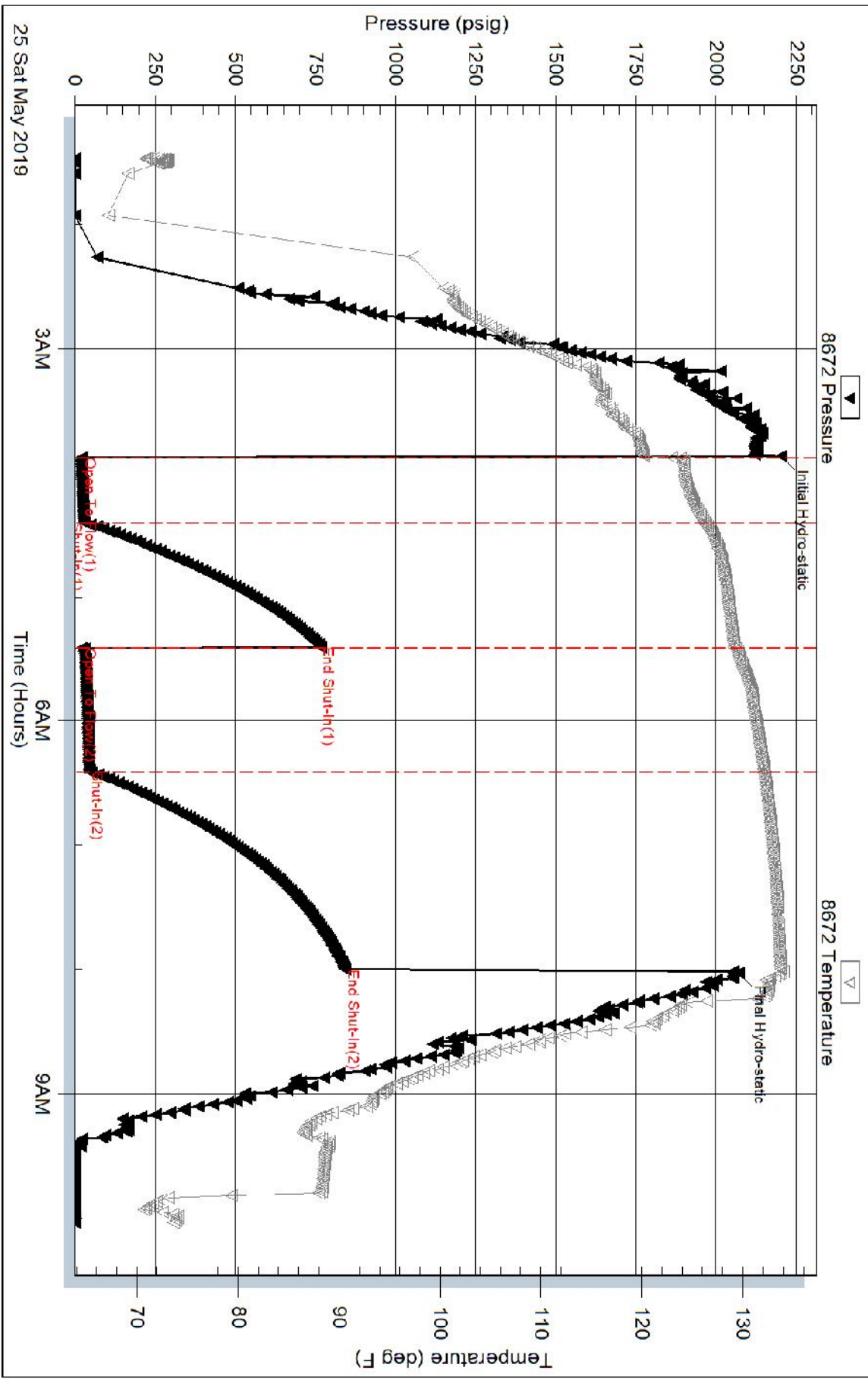
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	682 GIP	0.000
62.00	GOWCM 20%G 10%O 24%W 36%M	0.305

Total Length: 62.00 ft Total Volume: 0.305 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW was .1 @ 80 degrees

Pressure vs. Time

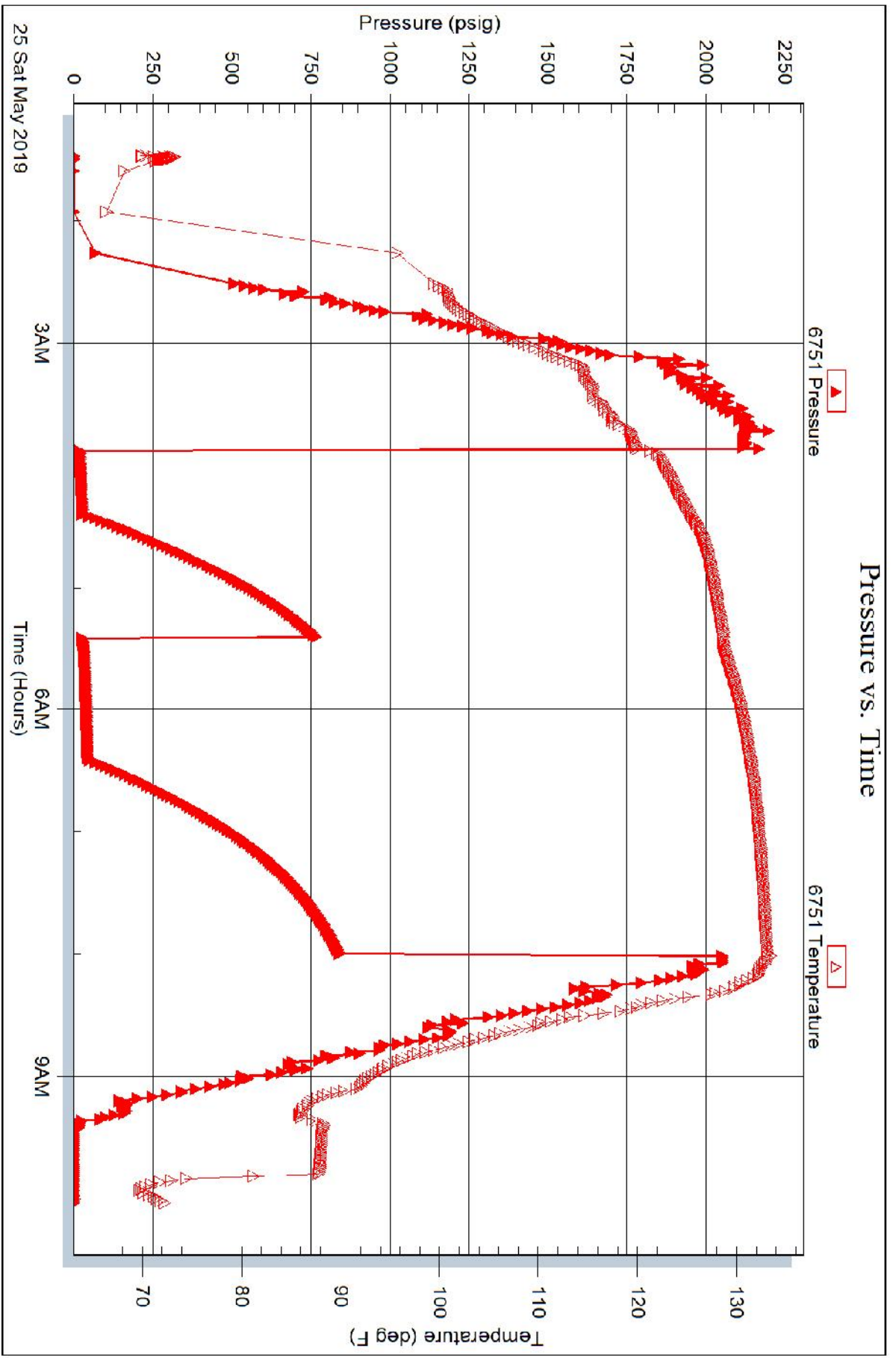


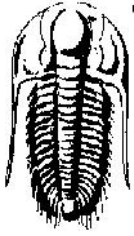
Serial #: 6751

Outside Woodsey Operating Co

Harder 2

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Operating Co
 125 N Market Ste 1000
 Wichita, KS 67202
 ATTN: Bill Klaver

31-30S-6W Kingman

Harder 2

Job Ticket: 64971

DST#: 2

Test Start: 2019.05.25 @ 17:15:00

GENERAL INFORMATION:

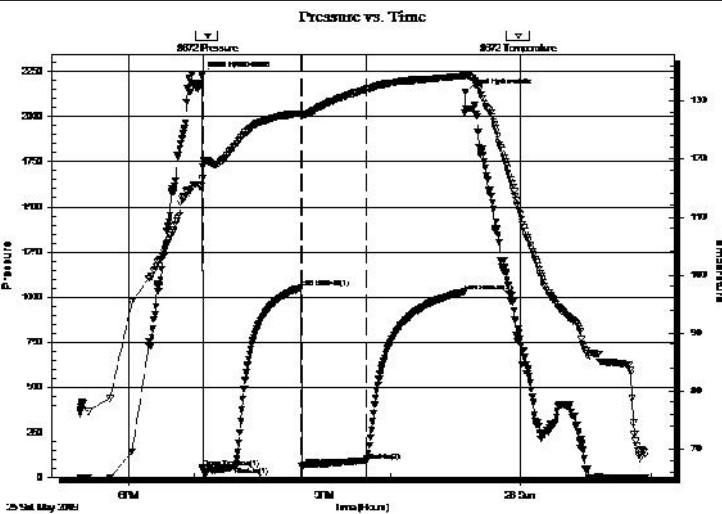
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 19:07:32
 Tester: Leal Cason
 Time Test Ended: 01:55:02
 Unit No: 74
 Interval: **4343.00 ft (KB) To 4355.00 ft (KB) (TVD)**
 Reference Elevations: 1592.00 ft (KB)
 Total Depth: 4355.00 ft (KB) (TVD)
 1580.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 12.00 ft

Serial #: 8672

Inside

Press@RunDepth: 94.72 psig @ 4344.00 ft (KB) Capacity: psig
 Start Date: 2019.05.25 End Date: 2019.05.26 Last Calib.: 2019.05.26
 Start Time: 17:15:01 End Time: 01:55:02 Time On Btm: 2019.05.25 @ 19:06:47
 Time Off Btm: 2019.05.25 @ 23:09:02

TEST COMMENT: IF: Fair Blow , BOB in 8 minutes, Built to 27 inches
 IS: No Blow Back
 FF: Fair Blow , BOB in 24 minutes, Built to 34 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.64	115.23	Initial Hydro-static
1	51.79	116.61	Open To Flow (1)
31	61.41	122.33	Shut-In(1)
92	1052.92	127.86	End Shut-In(1)
92	66.19	127.64	Open To Flow (2)
152	94.72	132.01	Shut-In(2)
242	1029.63	134.28	End Shut-In(2)
243	2134.67	134.56	Final Hydro-static

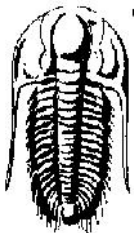
Recovery

Length (ft)	Description	Volume (bbl)
0.00	209 GIP	0.00
121.00	MCW 10%M 90%W	0.60
40.00	SOCM 2%O 98%M	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Woolsey Operating Co

125 N Market Ste 1000
Wichita, KS 67202

ATTN: Bill Klaver

31-30S-6W Kingman

Harder 2

Job Ticket: 64971

DST#: 2

Test Start: 2019.05.25 @ 17:15:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:07:32

Time Test Ended: 01:55:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: **4343.00 ft (KB) To 4355.00 ft (KB) (TVD)**

Total Depth: 4355.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1592.00 ft (KB)

1580.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6751

Outside

Press@RunDepth: psig @ 4344.00 ft (KB)

Start Date: 2019.05.25

End Date: 2019.05.26

Capacity: psig

Last Calib.: 2019.05.26

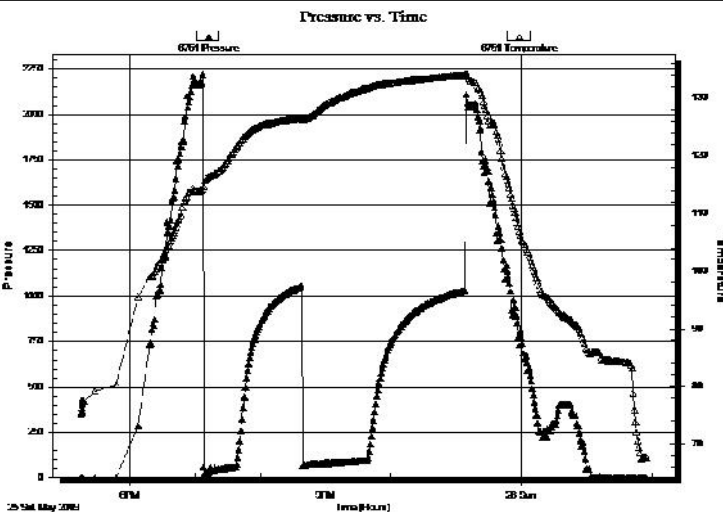
Start Time: 17:15:01

End Time: 01:55:02

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Fair Blow, BOB in 8 minutes, Built to 27 inches
 IS: No Blow Back
 FF: Fair Blow, BOB in 24 minutes, Built to 34 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

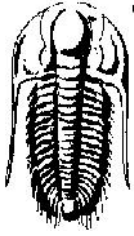
Recovery

Length (ft)	Description	Volume (bbl)
0.00	209 GIP	0.00
121.00	MCW 10%M 90%W	0.60
40.00	SOCM 2%O 98%M	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Operating Co
125 N Market Ste 1000
Wichita, KS 67202
ATTN: Bill Klaver

31-30S-6W Kingman
Harder 2
Job Ticket: 64971 **DST#: 2**
Test Start: 2019.05.25 @ 17:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 72000 ppm	
Viscosity: 69.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	209 GIP	0.000
121.00	MCW 10%M 90%W	0.595
40.00	SOCM 2%O 98%M	0.561

Total Length: 161.00 ft Total Volume: 1.156 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW w as .12 @ 64 degrees

Serial #: 8672

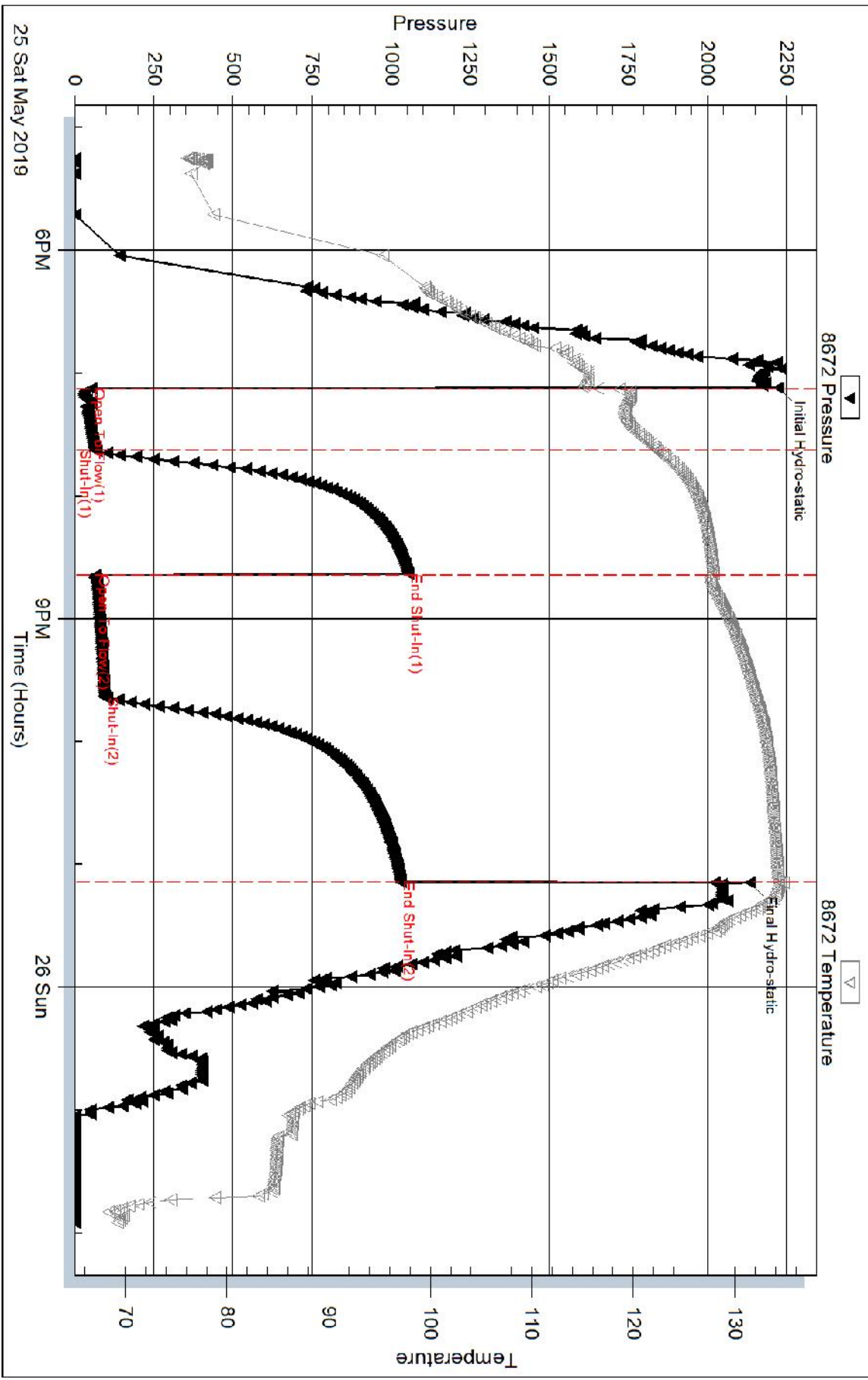
Inside

Woodsey Operating Co

Harder 2

DST Test Number: 2

Pressure vs. Time

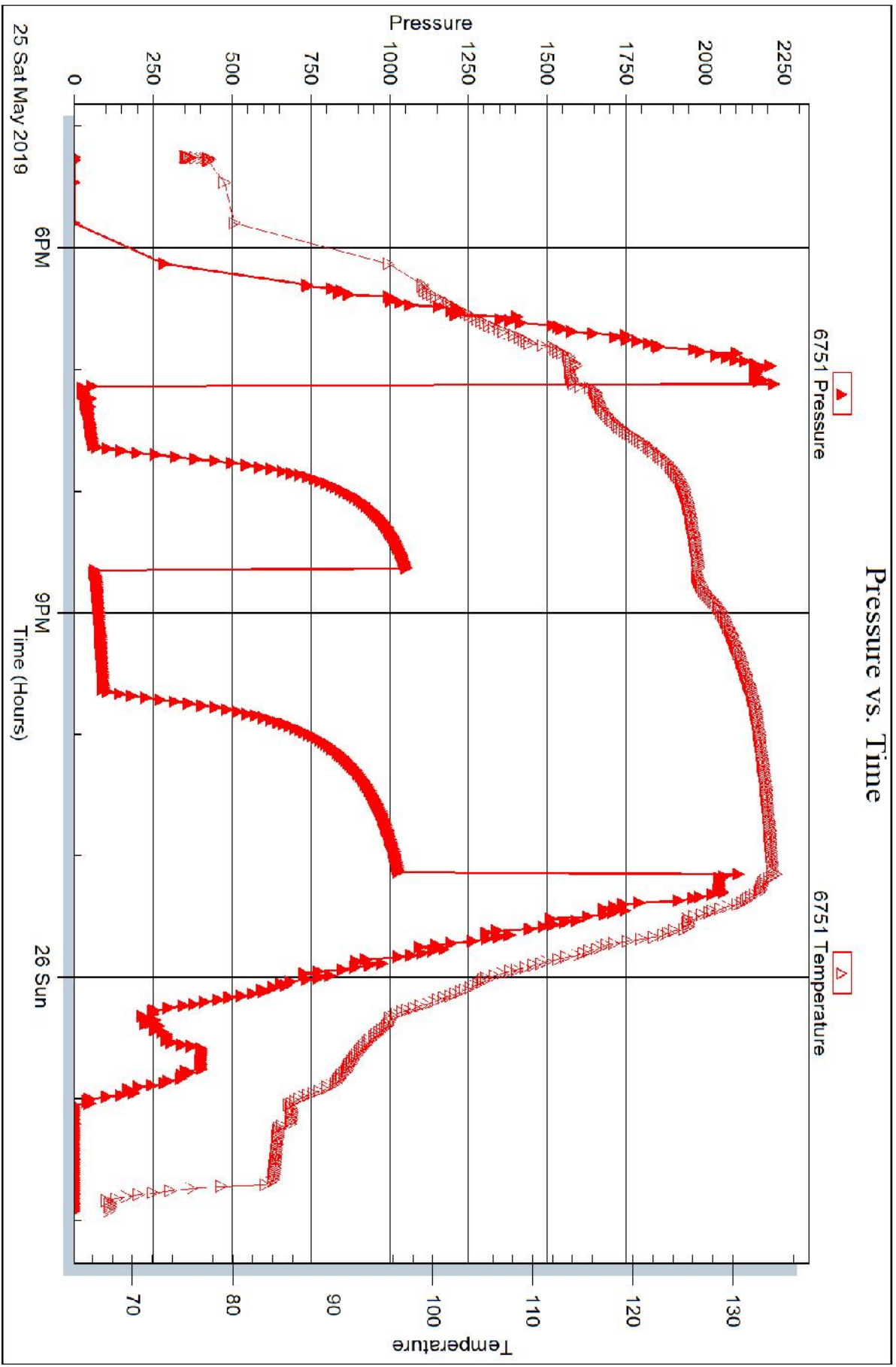


Serial #: 6751

Outside Woodsey Operating Co

Harder 2

DST Test Number: 2



Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Section 15-095-22330-0000
Location: 31-Township 30 South - Range 6 West
License Number: 33168
Spud Date: May 17, 2019
Surface Coordinates: 2540' FSL & 1700' FEL
Bottom Hole Coordinates: 1580' K.B. Elevation
Ground Elevation (ft): 1580'
Logged Interval (ft): 3300'
Type of Drilling Fluid: Topoka >> Simpson Chemical Mud
Drilling Completed: Kingman County, Kansas
Region: Kingman County, Kansas

Company: Woolsey Operating Company, LLC
Address: 125 N. Market, Wichita, KS 67202
Operator: Woolsey Operating Company, LLC
Address: 125 N. Market, Wichita, KS 67202
Geologist: Bill Klaver, Woolsey Operating Company, LLC
Address: 125 N. Market, Wichita, Kansas, 67202

COMMENTS:
 Surface Casing: Spud at 12:45 pm on 12/6/15. Plug down 8 on May 18, 2019. Cement did circulate.
 Production Casing: None ran
 Deviation Surveys: 1 at 2707', 75 at 999', 75 at 1507', see detail section for additional surveys.
 Pipe Strap @ 4345': Strap: 4361.98', 3' BBL Record: 4157.17', Strap 4.81' long. No correction was made to the board.
 E-Logs: ELL Dual Induction Log
 1) 12 1/4" Var R R in at 'out at 270', 75 hours.
 2) 7 7/8" Huges Tool T-506 PDC in at 270' out at 4543'
 3) 7 7/8" Huges Tool DP 606X PDC in at 4543' out at 4850'
 Gas Detector: Mud-Cons, Brad Bortz, Matt Smith, Mud Engineers
 Mud System: Pason Systems
 DSTs: TruProbe Testing, Leal Cason, Tester
 E-Logs: ELL Dual Induction Log, WSP, CNL, FDC w/PE, Gamma Ray and Caliper, Sonic Log w/Gamma Ray, Jiff Lubbers, Engineer
 Company Man, Alan Dick Woolsey Operating Co.

DSTs:
 DST #1 Mississippi, 4335'-4345', 30"-60", 60"-90", SB BOB in 8 minutes, Rec: 682' GIP, 1' clean oil, 62' GCOM (20% G, 10% O, 24% W, 36% M) API Rw 0.1 @ 80 deg, chlorides 68,000 ppm, IHP 2204, IFP 22-31, ICIP 66'76, FFP 23-45, FCP 843, FHP 2069, BHT 134 deg.
 DST #2 Mississippi, 4343'-4355', 30"-60", 60"-90", SB BOB in 8 minutes, Rec: 209' GIP, 121' MCW (90% W, 10% M), API Rw 12 @ 64 degrees, chlorides 72,000 ppm, IHP 2225, IFP 52-61, ICIP 1053, FFP 66'95, FCP 1030, FHP 2135, BHT 134 degrees.

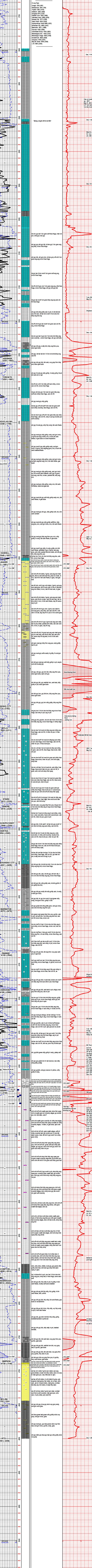
CREWS:
 Rick Barringer, Tool Pusher
 Pablo Luna, Driller
 Chris Staats, Evening
 Raul Orozco

ROCK TYPES

Anhy	Shy dol	Dol	Blst	Shale 3
Brec	Dol	Black	Blk	Sily dol
Gyp	Foram	Black sh	Dol 2	Dol lms
Chrt	Mrst	Shy sh	Grainst	Granite Wash
Coal	Shale	Slyshst	Lmst	Lmst
Congl	Salt	Slysh	Shale 3	Shale 3
Sdy dol		Slysh 2		

ACCESSORIES

MINERAL	Chlorite	Pelec	Grysh
Anhy	Coil	Pellet	Gryst
Arg	Sand	Plant	Lms
Bent	Sil	Plant	Sandylms
Bit	Sossil	Strom	Sh
Calc	Algae	Qnomadic	Slystrn
Carb	Amph		
Chtdk	Belm	STRINGER	
Chrt	Blcnc	Argy	Boundst
Dol	Blcnc	Bent	Chalky
Dol	Blcnc	Coal	Coynd
Ferpal	Brach	Dol	Earthy
Ferr	Bryozoa	Gyp	Finexin
Gltas	Foram	Ls	Graint
Gyp	Ceph	Mrst	Lithox
Marl	Coral	Ssstrg	Mudst
Nodule	Crin	Carbsh	Packet
Phos	Fish	Chysh	Wackest
Py	Foram	Dol	
Salt	Fossil		
Sandy	Gastro		
Silt	Oolite		
	Ostra		



Woolsey Operating Company, LLC
 Header #1
 E2W/E2Z
 Section 31-Twp 30S R6E 8W
 Kingman County, Kansas
 Maple Grove South Field
 G1 1589 428 158Z
 Date: 11/26/2019 08:00:00