Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45						
OPERATOR: License# Name:					API No. 15- Spot Description:					
					'		R DE W			
Address 1:							I / S Line of Section			
Address 2:							/ W Line of Section			
City:					GPS Location: Lat:, Long:(e.gxxx.xxxxx)					
Contact Person:				Datum:	NAD27 NAD83	WGS84				
Phone:()					County: Elevation:					
					Well Type: (check one) Oil Gas OG WSW Other:					
					SWD Permit #: ENHR Permit #:					
Field Contact Person Phone: ()			Gas Storage Permit #:						
				Spud Date	:	Date Shut-In:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
0 : 51:11 16 0 6										
Casing Fluid Level from Surfac										
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale			
Do you have a valid Oil & Gas	Lease? Yes	No								
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):				
Type Completion: ALT. I										
Packer Type:						(аериі)				
Total Depth:	Plug Ba	ck Depth:		Plug Back Method:						
Geological Date:										
Formation Name	Formation	Ton Formation Base			Completion I	oformation				
1	Formation Top Formation Base At: to Feet Perfo				oration IntervaltoFeet or Open Hole Interval toFeet					
2		to Fee					al toFeet			
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet			
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE			
		Submit	ted Ele	ctronical	V					
					•					
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	te Put Back in Service:			
Space - KCC USE ONLY		_								
Review Completed by:			Comn	nents:						
TA Approved: Yes	Denied Date:									
		Mail to the Ap	propriate	KCC Conser	vation Office:					
There have been been been an and heavy	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933				
						Phone 316.337.7400				
The second secon		KCC District Office #2 - 3450 N. Rock Road, E				· -	0.0.001.11100			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

PHONE-940-767-4334		3		
MG PRESSURE UCTION RATE 7:40:58 UTC	JOINTS TO LIQUID. DISTANCE TO LIQUI PBHP SBHP PROD RATE EFF, % MAX PRODUCTION	14 © 30 D 13201	COLLAR P-P mV A: 7.1 UPPER LIQUID P-P mV	
			},	l CH

ECHOMETER COMPANY PHONE-940-767-4334

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

August 04, 2021

Tony Hett Hett Oil & Gas, LLC 2994 SUNFLOWER RD LINCOLNVILLE, KS 66858-9842

Re: Temporary Abandonment API 15-115-19276-00-01 ALBERT HAJEK 2 SW/4 Sec.16-17S-04E Marion County, Kansas

Dear Tony Hett:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"