

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

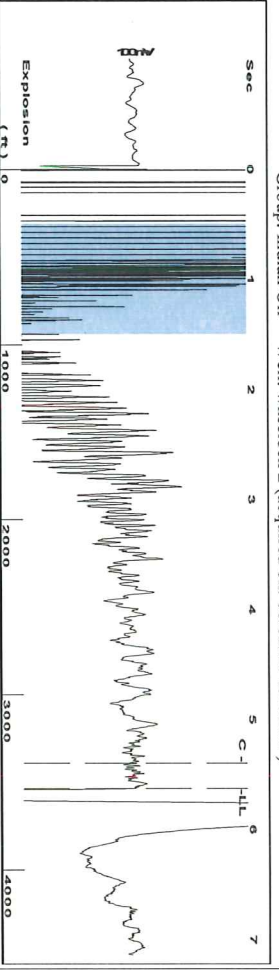
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

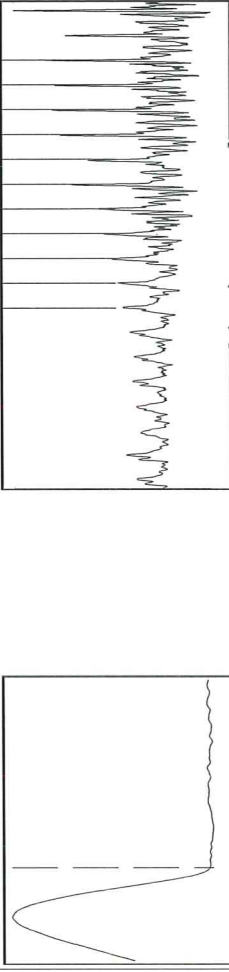
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Indian Oil Well: wheelock 2 (acquired on: 08/02/21 09:53:50)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Vel 1245.58 ft/s Manual JTS/sec 19.6464  
 Time 5.626 sec  
 Joints 111.519  
 Depth 3535.14 ft

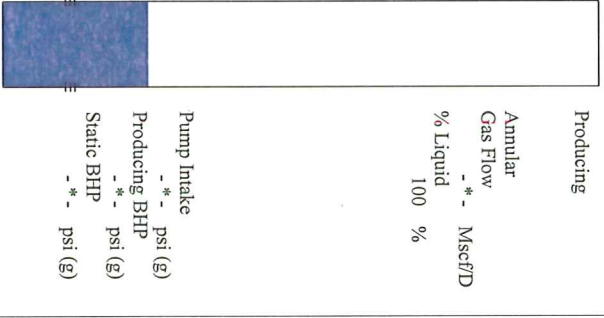
[ 0.5 to 1.5 (Sec) ]



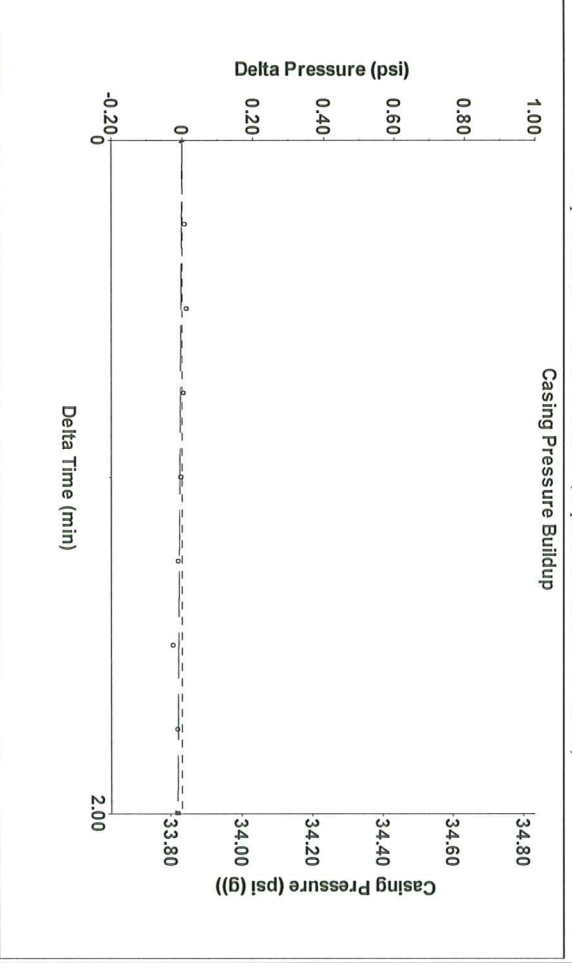
**Analysis Method: Automatic**

Group: Indian Oil Well: wheelock 2 (acquired on: 08/02/21 09:53:50)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current	Oil -*- BBL/D	33.8 psi (g)	Annular
Water -*-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*-	Mscf/D	-0.0 psi	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	0.0	2.00 min	100 %
Production Efficiency			
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3535.14 ft	
Gas 0.74 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity		4300.00 ft	
		Formation Depth	
		4235.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
08-02-21			

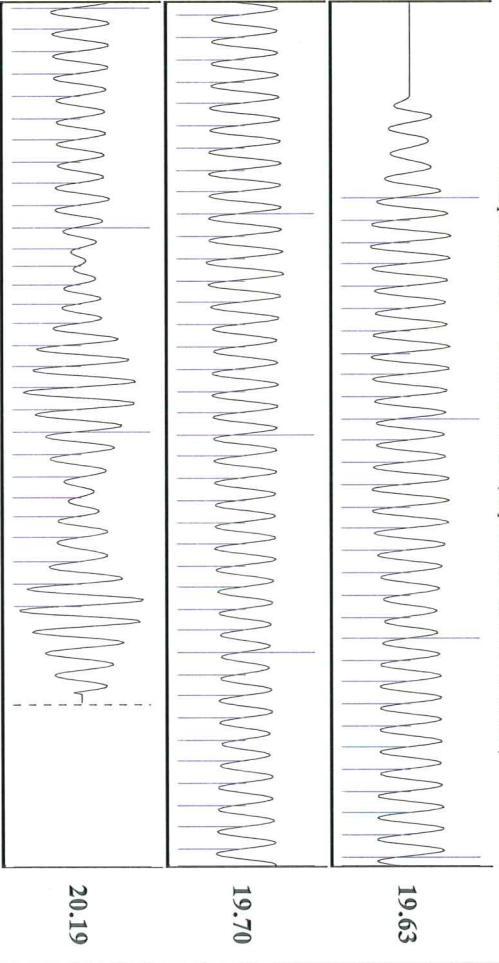


Group: Indian Oil Well: wheelock 2 (acquired on: 08/02/21 09:53:50)



Change in Pressure -0.01 psi PT 13565  
 Range  
 Change in Time 2.00 min 0 - ? psi

Group: Indian Oil Well: wheelock 2 (acquired on: 08/02/21 09:53:50)



Acoustic Velocity 1256.72 ft/s Joints counted 98  
 Joints Per Second 19.822 jts/sec Joints to liquid level 111.519  
 Depth to liquid level 3535.14 ft Filter Width 17.6464  
 Automatic Collar Count Yes Time to 1st Collar 0.452 5.396

August 05, 2021

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-16687-00-00  
WHEELOCK 2  
NW/4 Sec.03-32S-12W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"