

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

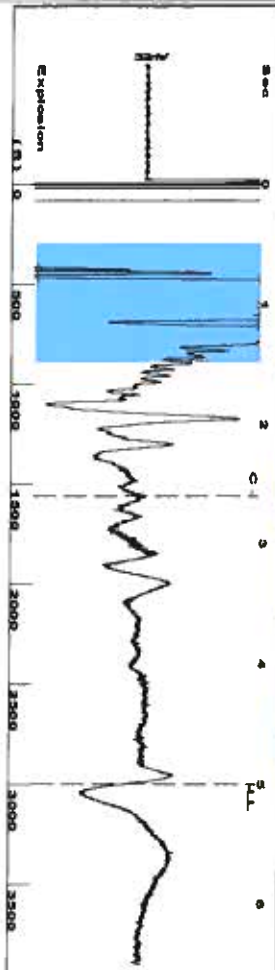
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

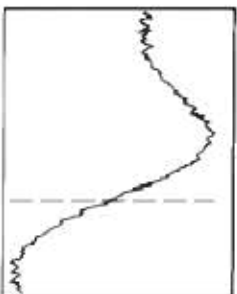
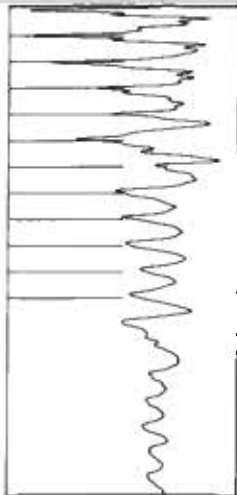
Group: Merit Energy Company-Ulysses Well: Shonn Gregory 1 (acquired on: 07/29/21 13:31:55)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 182.84 ft/s Manual JTS/sec 18.6567

Time 5 sec
 Joints 94.5017 Jts
 Depth 2995.70 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

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Production

Current	Potential	Casing Pressure	Producing
Oil -*-	BBL/D -*-	-0.0 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*-	BBL/D -*-	Casing Pressure Buildup -0.027 psi	% Liquid 100 %
Gas -*-	Mscf/D -*-	0.50 min	
PPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure 1.2 psi (g)	
Production Efficiency 0.0			

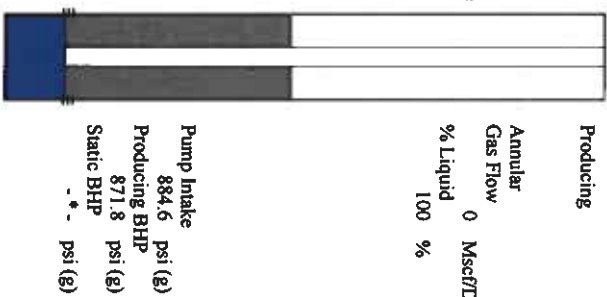
Liquid Level Depth 2995.70 ft

Oil 40 deg API	Sp Gr H2O	Pump Intake Depth 5672.00 ft
Water 1.05	Sp Gr AIR	Formation Depth 5631.00 ft
Gas 0.79		
Acoustic Velocity 1198.28 ft/s		

Formation Submergence Total Gaseous Liquid Column HT (TVD) 2676 ft
 Equivalent Gas Free Liquid HT (TVD) 2676 ft

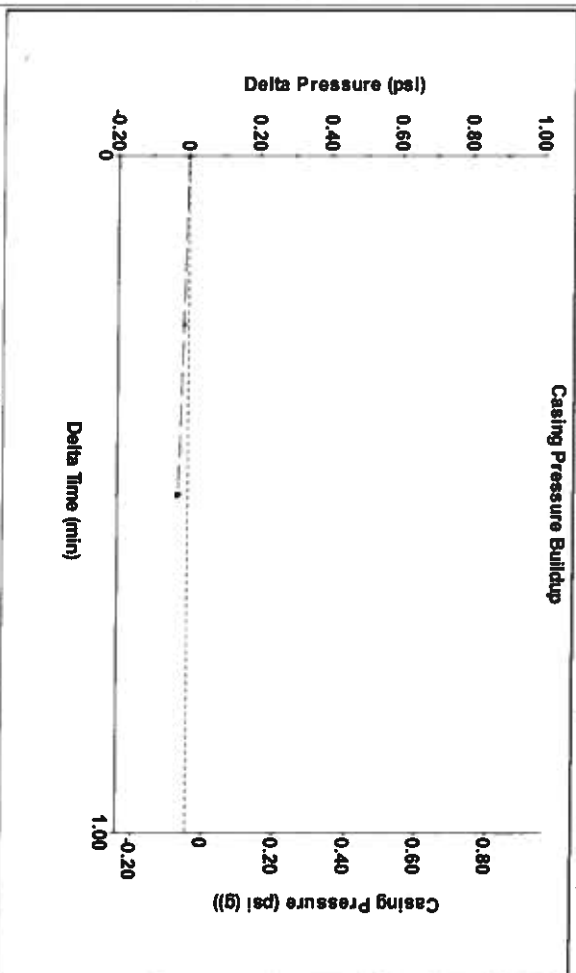
Acoustic Test

Tim Fyrdendall-Fluid Level Technician



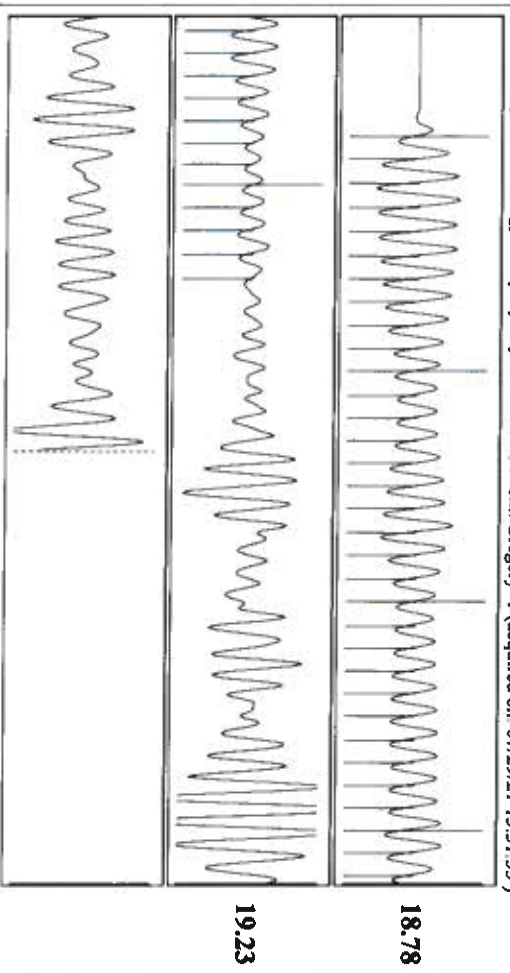
Pump Intake 884.6 psi (g)
 Producing BHP 871.8 psi (g)
 Static BHP -*- psi (g)

Group: Merit Energy Company-Ulysses Well: Shonn Gregory 1 (acquired on: 07/29/21 13:31:55)



Change in Pressure -0.03 psi PT18868 Range
 Change in Time 0.50 min 0 - ? psi

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Acoustic Velocity 1198.28 ft/s Joints counted 44
 Joints Per Second 18.9003 Jts/sec Joints to liquid level 94.5017
 Depth to liquid level 2995.7 ft Filter Width 16.6567
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.604

19.23

18.78

August 05, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-187-20809-00-00
Shonn Gregory 1-35
NW/4 Sec.35-29S-40W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"