

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

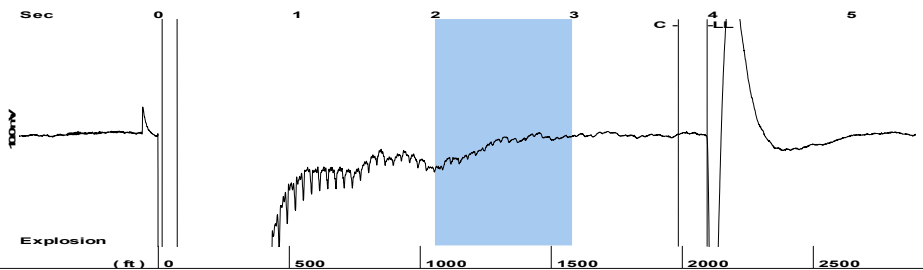
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

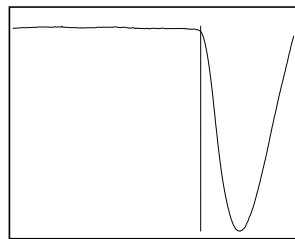
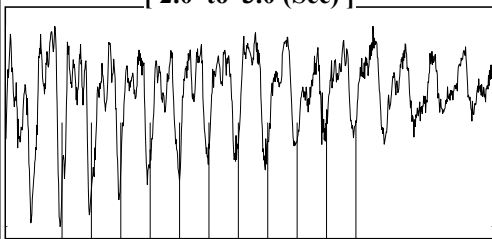
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 3.96 sec
 Manual Acoustic Velo 1051.41 ft/s Manual JTS/sec 16.5837 Joints 66.0759 Jts
 Depth 2094.61 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

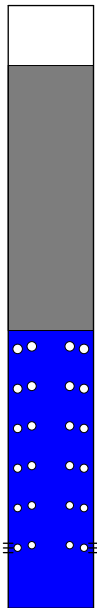
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.20 psi PT 14681
 Range 0 - ? psi
 Change in Time 0.25 min

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure 6.2 psi (g)
 Casing Pressure Buildup 0.25 min
 Gas/Liquid Interface Pressure 7.6 psi (g)

Liquid Level Depth 2094.61 ft
 Pump Intake Depth - * - ft
 Formation Depth 3810.00 ft



Producing
 Annular Gas Flow 378213 Mscf/D
 % Liquid 44 %

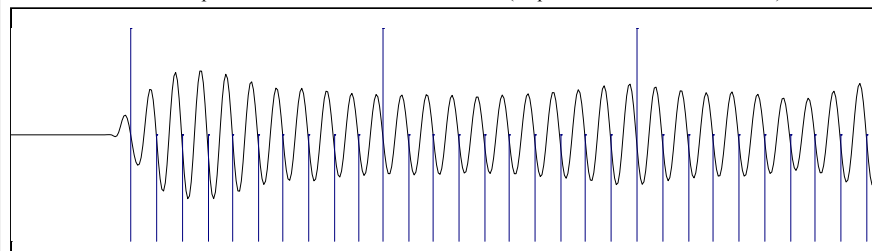
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.92 Sp.Gr.AIR

Acoustic Velocity 1057.88 ft/s

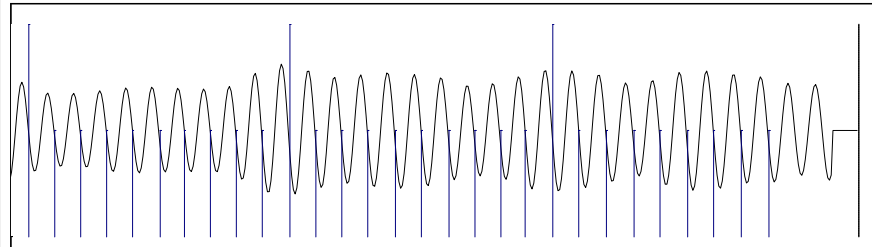
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1715 ft
 Equivalent Gas Free Liquid HT (TVD) 757 ft

Acoustic Test

Pump Intake - * - psi (g)
 Producing BHP 356.9 psi (g)
 Static BHP - * - psi (g)



17.02



16.37

Acoustic Velocity 1057.88 ft/s Joints counted 58
 Joints Per Second 16.6858 jts/sec Joints to liquid level 66.0759
 Depth to liquid level 2094.61 ft Filter Width 14.5837
 Automatic Collar Count Yes Time to 1st Collar 0.276 3.752

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 05, 2021

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-185-21441-00-00
FISCHER E 1
SE/4 Sec.36-21S-13W
Stafford County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"