

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

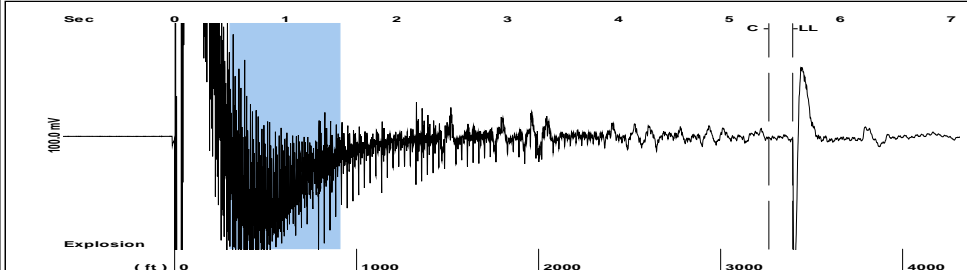
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

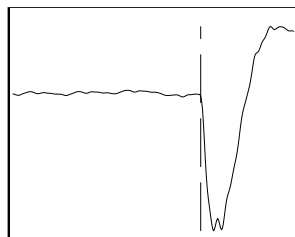
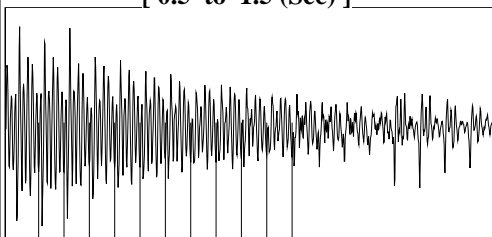
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

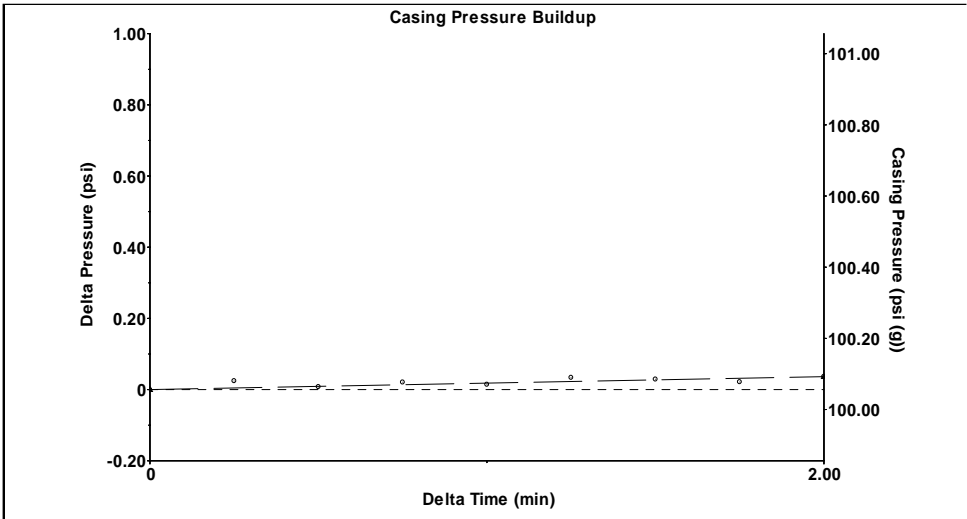


Filter Type High Pass Automatic Collar Count Yes Time 5.571 sec
 Manual Acoustic Vel 1214.23 ft/s Manual JTS/sec 19.2308 Joints 107.557 Jts
 Depth 3395.57 ft

[0.5 to 1.5 (Sec)]

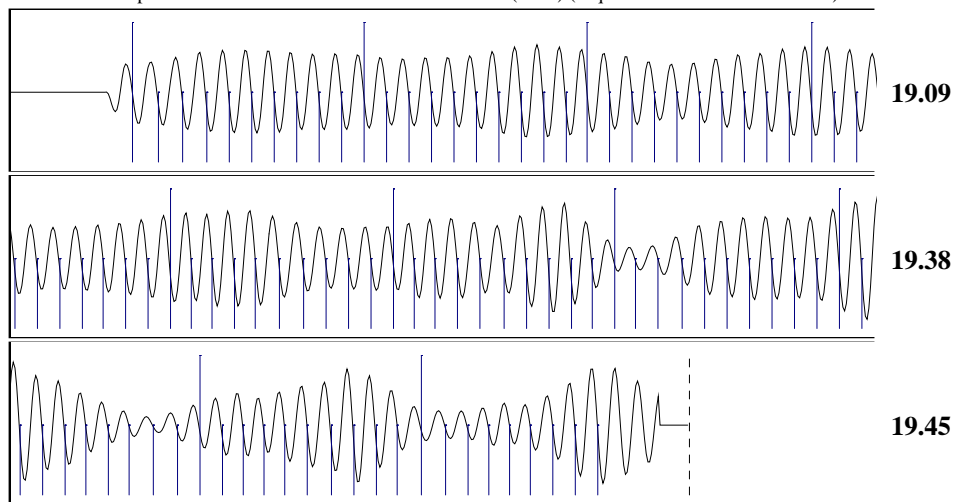


Analysis Method: Automatic



Change in Pressure 0.04 psi PT17372
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Static
Oil - * -	- * - BBL/D	100.1 psi (g)		Oil Column Height
Water - * -	- * - BBL/D	Casing Pressure Buildup		MD 0 ft
Gas - * -	- * - Mscf/D	0.036 psi		
IPR Method	Vogel	2.00 min	Water Column Height	
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure	MD 3095 ft	
Production Efficiency	0.0	110.8 psi (g)		
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		3395.57 ft		
Gas 0.75 Sp.Gr.AIR		Pump Intake Depth		
		6503.00 ft		
Acoustic Velocity	1219.01 ft/s	Formation Depth		
		6491.00 ft		
Acoustic Test		Static BHP		1518.1 psi (g)



Acoustic Velocity 1219.01 ft/s Joints counted 98
 Joints Per Second 19.3065 jts/sec Joints to liquid level 107.557
 Depth to liquid level 3395.57 ft Filter Width 17.2308 21.2308
 Automatic Collar Count Yes Time to 1st Collar 0.28 5.356

August 05, 2021

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-20793-00-00
HESTON 1-19
SE/4 Sec.19-34S-34W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"