

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

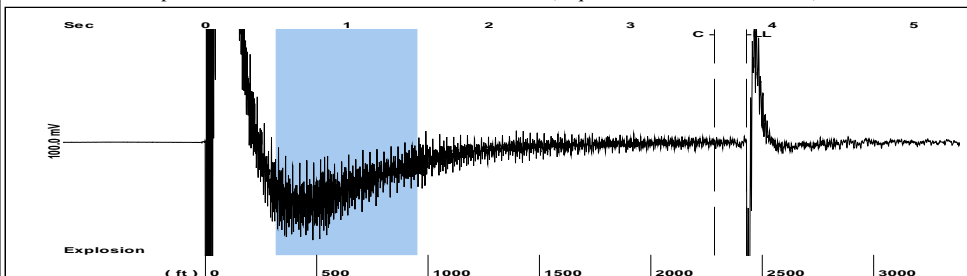
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

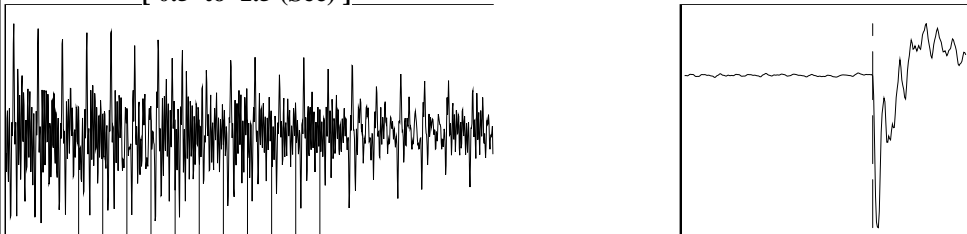
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TYRONE WELLS Well: KANSAS B2-35 (acquired on: 07/21/21 11:10:59)



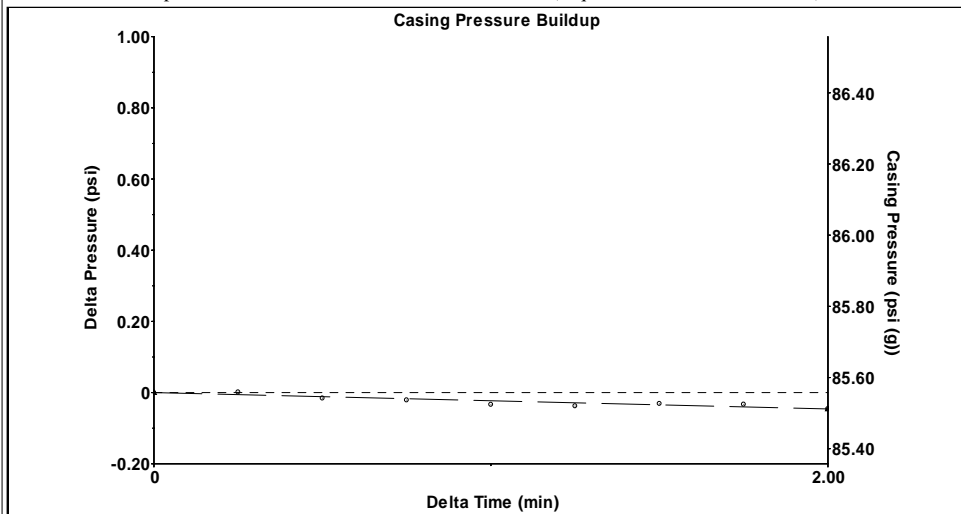
Filter Type High Pass Automatic Collar Count Yes Time 3.818 sec  
 Manual Acoustic Vel 1272.32 ft/s Manual JTS/sec 20.202 Joints 77.1429 Jts  
 Depth 2429.23 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

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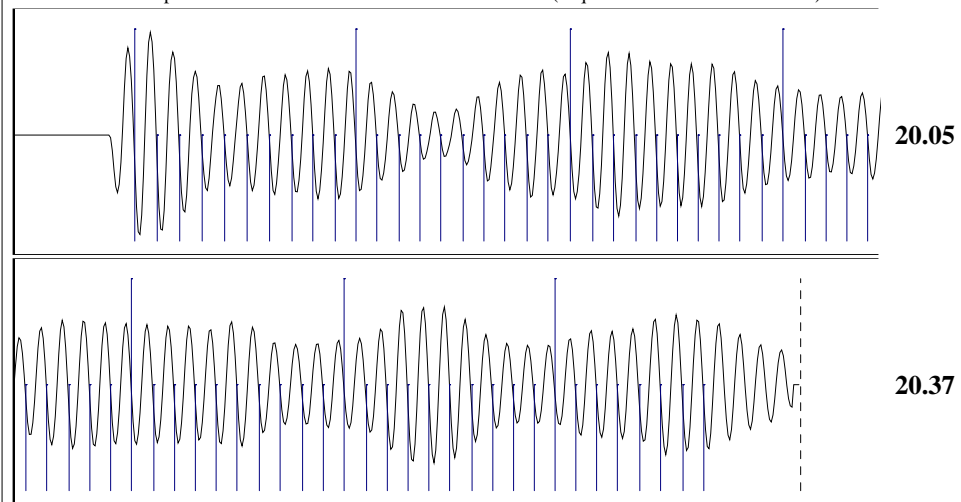


Change in Pressure -0.05 psi PT17372  
 Change in Time 2.00 min Range 0 - ? psi

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<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Static</b>	
Oil	- * -	- * -	BBL/D	85.6	psi (g)	0	ft
Water	- * -	- * -	BBL/D	-0.046	psi	2.00	min
Gas	- * -	- * -	Mscf/D	91.7	psi (g)	103	ft
<b>IPR Method</b>		<b>Vogel</b>		<b>Gas/Liquid Interface Pressure</b>		<b>Water Column Height</b>	
PBHP/SBHP	- * -	- * -		2619.00	ft	MD	103 ft
Production Efficiency	0.0			<b>Liquid Level Depth</b>		<b>Static BHP</b>	
Oil	40 deg.API			2429.23	ft	138.4	psi (g)
Water	1.05 Sp.Gr.H2O			<b>Pump Intake Depth</b>			
Gas	0.72 Sp.Gr.AIR			2619.00	ft		
<b>Acoustic Velocity</b>		<b>1272.52 ft/s</b>		<b>Formation Depth</b>			
				2532.00	ft		

Group: TYRONE WELLS Well: KANSAS B2-35 (acquired on: 07/21/21 11:10:59)



Acoustic Velocity 1272.52 ft/s Joints counted 67  
 Joints Per Second 20.2051 jts/sec Joints to liquid level 77.1429  
 Depth to liquid level 2429.23 ft Filter Width 18.202 22.202  
 Automatic Collar Count Yes Time to 1st Collar 0.276 3.592

August 05, 2021

Liv Adams  
XTO Energy Inc.  
210 PARK AVE STE 2350  
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment  
API 15-055-00463-00-00  
KANSAS B 2-35  
NW/4 Sec.35-24S-33W  
Finney County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"