

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Form	CP4 - Well Plugging Record
Operator	Shakespeare Oil Co., Inc.
Well Name	TERWILLIGER 3-B
Doc ID	1585461

Producing Formations

Formation	Top	Bottom	Total Depth
LKC J	4209	4213	
LKC L	4261	4265	
Marmaton	4392	4394	
Johnson	4512	4516	
Johnson	4538	4540	
Johnson	4544	4546	



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/26/2021	33870

**BILL TO**

Shakespeare Oil Company, Inc  
202 West Main Street  
Salem, IL 62881

**RECEIVED**  
AUG 03 2021

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-8	Terwilliger	Lane	Wild West	Oil	Workover	PTA	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way 7/26/2021				40	Miles	5.00	200.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
575W	Mileage - 1 Way 7/28/2021				40	Miles	5.00	200.00T
328-4	60/40 Pozmix (4% Gel)				310	Sacks	11.00	3,410.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
275	Cotton Seed Hulls				2	Sack(s)	35.00	70.00T
580	Additional Hours (If Circulate More Than 1 Hour)				2	Hours	300.00	600.00T
581W	Service Charge Cement 7/26/2021				250	Sacks	1.85	462.50T
583W	Drayage 7/28/21				440	Ton Miles	0.95	418.00T
581W	Service Charge Cement 7/26/2021				100	Sacks	1.85	185.00T
582W	Minimum Drayage Charge 7/26/2021				1	Each	250.00	250.00T
	Subtotal							6,930.50
	Sales Tax Lane County						7.50%	519.79

502-17  
JW

**We Appreciate Your Business!**

**Total**

\$7,450.29

DW





CHARGE TO: Shakespeare Oil & Gas  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33870

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS WELL/PROJECT NO. 3-B LEASE Terwilliger COUNTY/PARISH Lane STATE KS CITY Dighton DATE 7-26-2021 OWNER  
 2. wild west CONTRACTOR wild west RIG NAME/NO. LOCATION SHIPPED VIA CT DELIVERED TO LOCATION OIL FIELD NO. 19-28-2021  
 3. Oil WELL TYPE Workover WELL CATEGORY Plug to Abandon JOB PURPOSE Plug to Abandon WELL PERMIT NO. N-INTO WELL LOCATION Dighton, 7-N, 34-E  
 4. Oil INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575	7-26	1					40	mi	5.00	200.00
576P	7-26	1		TRK #112			1	job	925.00	925.00
575	7-28	1		Pump Charge - PTA			40	mi	5.00	200.00
328-4	7-26 + 7-28	1		TRK #112 Mileage			310	skts	11.00	3410.00
290	7-26 + 7-28	1		60/40 Pozmix 4% gel			5	gal	42.00	210.00
275	7-26	1		D-Air			2	skts	35.00	70.00
680	7-28	1		Cotton Seed Hulls			2	hrs	300.00	600.00
581	7-28	1		Additional Hours						
682	7-28	1		CMT Service Charge			100	skts	1.85	185.00
581	7-26	1		Minimum Drayage Charge			1	EA	250.00	250.00
583	7-26	1		CMT Service Charge			250	skts	1.80	462.00
				Drayage			2200	lbs	0.19	418.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED 7-26-2021 TIME SIGNED 11:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 6930.50  
John  
June 59999  
 TOTAL 17450.29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Gordon Furch APPROVAL

Thank You!

CUSTOMER Shakespeare Oil & Gas WELL NO. 3-B LEASE Terwilliger JOB TYPE Plug to Abandon TICKET NO. 33870

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

ON LOCATION 2 7/8" x 4 1/2"  
TP: 4,515'

7-26

	0900	1/2	2.5			✓	300	Plug 8 5/8" w/ 10 sks
			13.1			✓	100	Plug @ 4,515' w/ 50 sks + 150 lbs of Halls
								Pull to 2,200'

	1020	4	0			✓	100	Begin Mixing CMT
		4	25			✓	500	- Fluid Circulated @ 25 bbl but NOT full returns * Circulated Mud to Pit

	1035	-	49			✓	VAC	KO Pump after 185 sks Mix * ON VAC - Decide to Stop Pumping CMT + Will Come Back @ LATER DATE to top off
--	------	---	----	--	--	---	-----	--

	1045							Wash up Trk #112 245 sks 60/40 Perm 4% gel used on 7-26
--	------	--	--	--	--	--	--	--

7-28

	0930							ON LOCATION 4 1/2"
--	------	--	--	--	--	--	--	--------------------

	0950	3 1/2	17			✓	200	Top off 4 1/2" Csg w/ 65 sks
--	------	-------	----	--	--	---	-----	------------------------------

	1010							Wash up Trk #112
--	------	--	--	--	--	--	--	------------------

	1045							Job Complete
--	------	--	--	--	--	--	--	--------------

310 sks Total used  
THANKS!  
Gideon, Kerby, Shomo, Isaac