

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

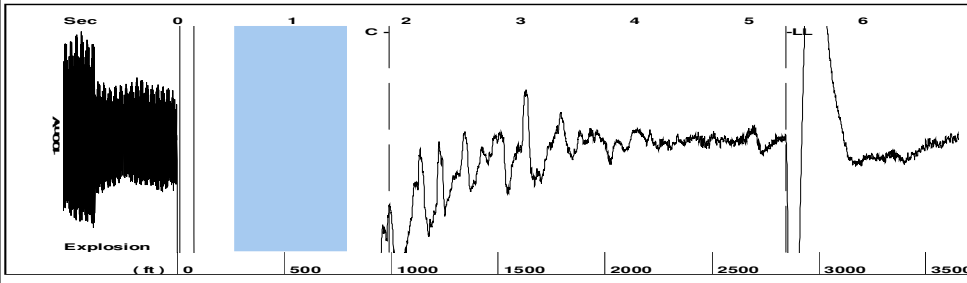
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

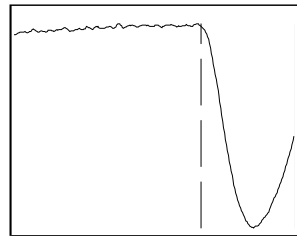
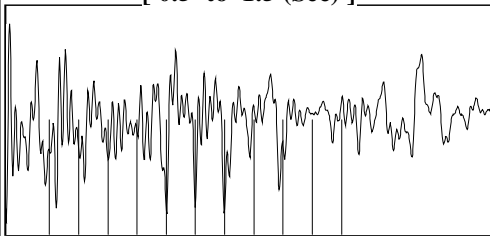
Map of Kansas with 4 numbered districts. Table with 3 columns: District, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Dianna #1 (acquired on: 08/04/21 09:30:24 )



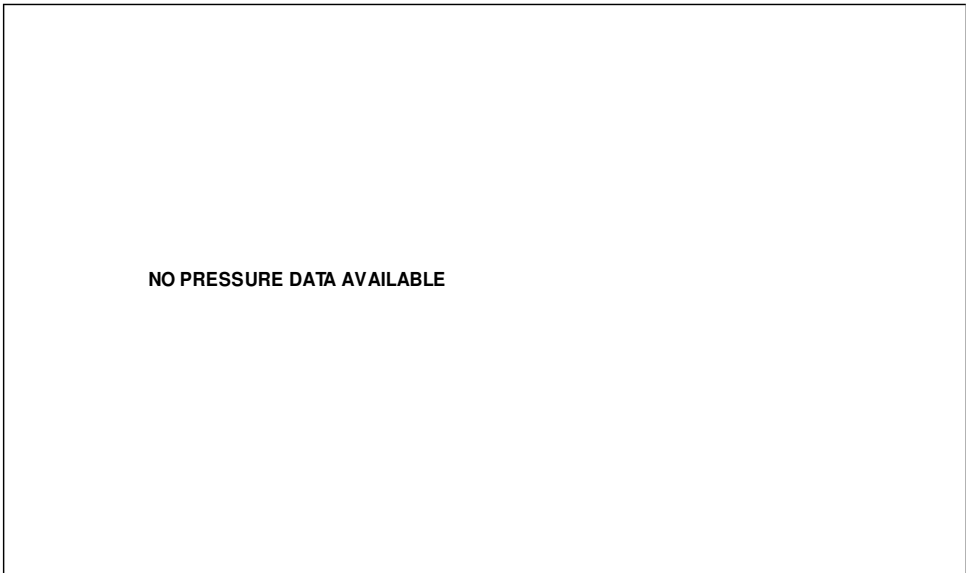
Filter Type High Pass Automatic Collar Count Yes Time 5.327 sec  
 Manual Acoustic Velo 1056.67 ft/s Manual JTS/sec 16.6667 Joints 89.7809 Jts  
 Depth 2846.05 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Dianna #1 (acquired on: 08/04/21 09:30:24 )



Change in Pressure 0.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: Novy Oil & Gas Well: Dianna #1 (acquired on: 08/04/21 09:30:24 )

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

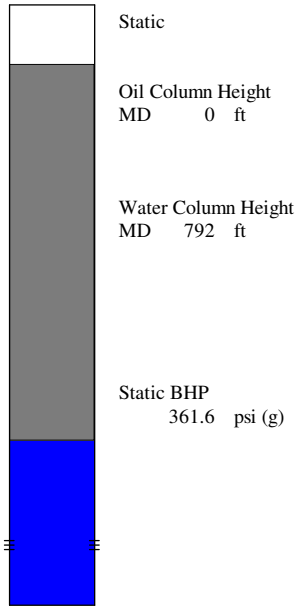
IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.92 Sp.Gr.AIR

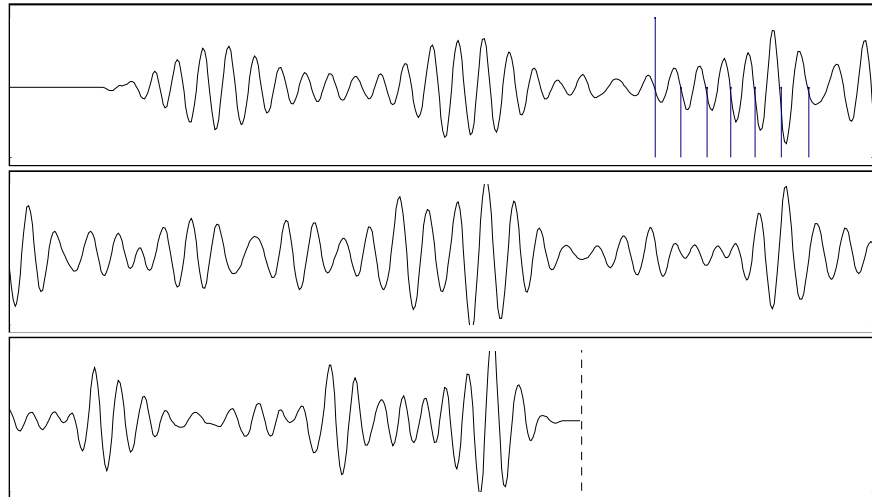
Acoustic Velocity 1068.54 ft/s

Casing Pressure 0.2 psi (g)  
 Casing Pressure Buildup -133.111 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 1.6 psi (g)

Liquid Level Depth 2846.05 ft  
 Pump Intake Depth - \* - ft  
 Formation Depth 3638.00 ft



Group: Novy Oil & Gas Well: Dianna #1 (acquired on: 08/04/21 09:30:24 )



Acoustic Velocity 1068.54 ft/s Joints counted 6  
 Joints Per Second 16.8539 jts/sec Joints to liquid level 89.7809  
 Depth to liquid level 2846.05 ft Filter Width 14.6667 18.6667  
 Automatic Collar Count Yes Time to 1st Collar 1.496 1.852

August 09, 2021

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21576-00-00  
DIANA 1  
SW/4 Sec.17-22S-08W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"