

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

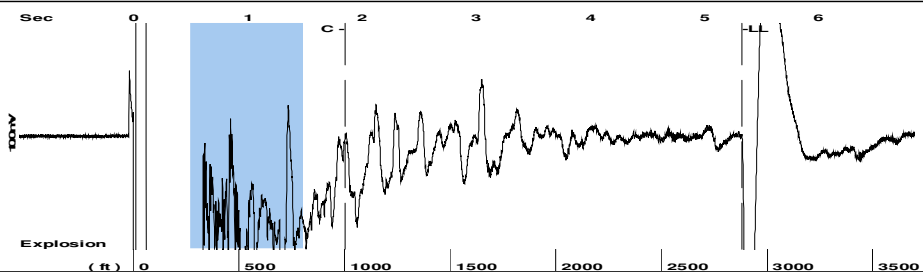
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

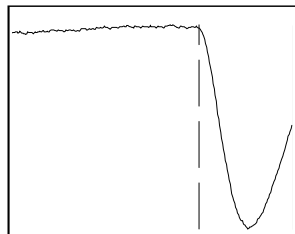
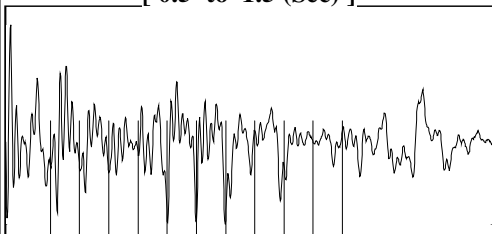
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

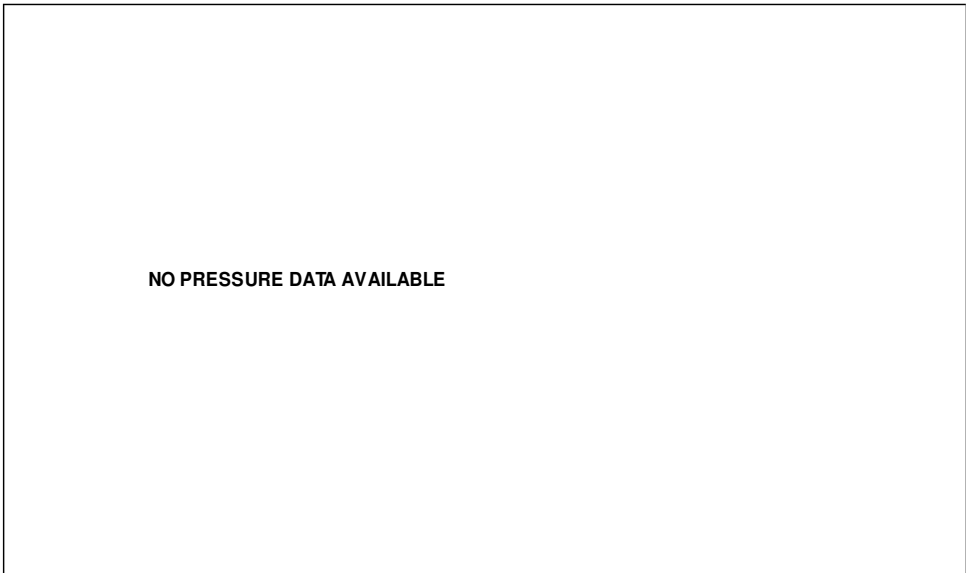


Filter Type High Pass Automatic Collar Count Yes Time 5.332 sec
 Manual Acoustic Velo 1056.67 ft/s Manual JTS/sec 16.6667 Joints 90.8864 Jts
 Depth 2881.10 ft

[0.5 to 1.5 (Sec)]

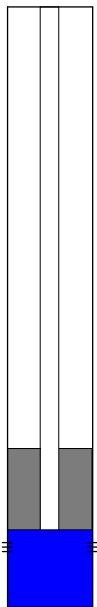


Analysis Method: Automatic



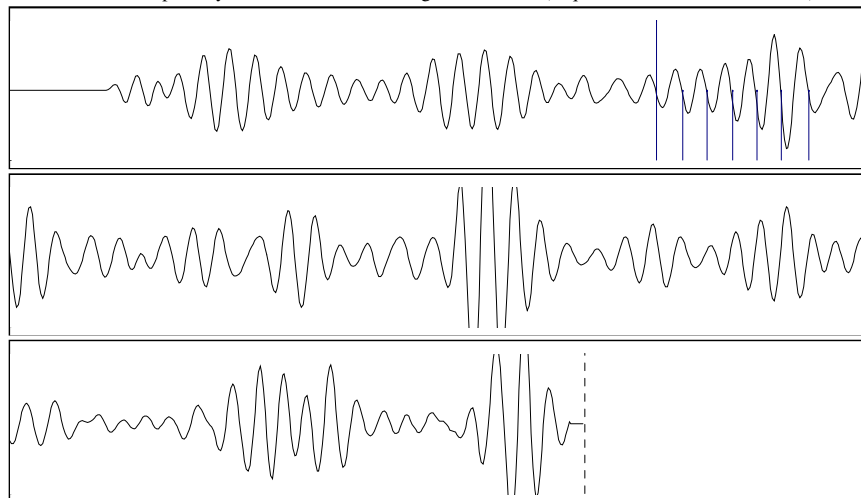
Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure
Oil	-*- BBL/D	-*- BBL/D	0.2 psi (g)
Water	-*- BBL/D	-*- BBL/D	Casing Pressure Buildup
Gas	-*- Mscf/D	-*- Mscf/D	-0.107 psi
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	-*-	1.6 psi (g)
Production Efficiency	0.0		
Oil	40 deg.API	Liquid Level Depth	2881.10 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	3500.00 ft
Gas	0.91 Sp.Gr.AIR	Formation Depth	3625.00 ft
Acoustic Velocity	1080.68 ft/s		



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 744 ft
 Static BHP 339.8 psi (g)

Acoustic Test



Acoustic Velocity	1080.68 ft/s	Joints counted	6
Joints Per Second	17.0455 jts/sec	Joints to liquid level	90.8864
Depth to liquid level	2881.1 ft	Filter Width	14.6667 18.6667
Automatic Collar Count	Yes	Time to 1st Collar	1.5 1.852

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

August 09, 2021

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21451-00-01
MORGAN-YEAKEL 1
SW/4 Sec.17-22S-08W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/09/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"