KOLAR Document ID: 1585701

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15		
Name:						
Address 1:				Sec		
				Feet fron		
City:	State	:		Feet fron		
Contact Person:			Foota	ages Calculated from Nea	rest Outside Section Corner:	
Phone: ()				NE NW	SE SW	
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Well #: The plugging proposal was approved on: (Date)		
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)	
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:		
De	epth to Top:	Bottom: T.D	"	, ,		
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .		
	ss of all water, oil and gas	s formations.				
	Water Records			(Surface, Conductor & Prod		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		plugged, indicating where the			nods used in introducing it into the hole. If	
Plugging Contractor Lice	ense #:		Name:	me:		
Address 1:			Address 2:			
City:			State	:		
Name of Party Responsi	ible for Plugging Fees:					
State of	Co	unty,	, SS.			
				Employee of Operator of	or Operator on above-described well,	
	(Print Na			=mpiogod of Operator o	operator on above described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



MENT	TRE	ATIMIEN	11/1-1	JRI				
Custo	omer:	McGowr	Drilling	3	Well:	Humphrey 70	Ticket:	EP1994
City, State: Mound City, Ks. Field Rep: Dale Maley		County: S-T-R:		Bourbon, Ks.	Date:	6/7/2021		
				SE 36-24-21	Service:	plug		
Down	ihole Ir	nformatio	on		Calculated Slu	rry - Lead	Calcula	ated Slurry - Tail
Hole	Size:	open	in		Blend:	H Plug	Blend:	
Hole D	epth:	700	ft		Weight:	ppg	Weight:	ppg
Casing		2	in		Water / Sx:	gal / sx	Water / Sx:	gal / sx
asing D			ft		Yield:	ft ³ / sx	Yield:	ft ³ / sx
ubing / L		1	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
ט ool / Pa	epth:	700	n		Depth:	ft	Depth: Annular Volume:	ft
Tool D			ft		Annular Volume: Excess:	0.0 bbls	Excess:	0 bbls
isplacer			bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		多 图表	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx
IME	RATE	PSI	BBLs	BBLs	REMARKS			
			-	•				•
:00 AM					Arrive on location. Hold s	afety meeting. Rig up		
				•				
:15 AM	_	400.0				into well. Mixed and pumped 73		
- 1					Pulled 1" out and topped	off well with 5 more sacks cemer	nt. Left casing full to surface. Wa	ash up equipment
	_							
				-	and 1" tubing.			
					and 1" tubing.			
				-				
-				-	and 1" tubing. 78 sacks cement total.			
				-				
					78 sacks cement total.			
		CREW			78 sacks cement total.		SUMMARY	
	nenter:	Alan	Mader		78 sacks cement total. UNIT 90	Average Rate	Average Pressure	Total Fluid
ump Ope	STEWS.	Alan			78 sacks cement total.	Average Rate 0.0 bpm		Total Fluid - bbls

ftv: 15-2021/01/25 mplv: 150-2021/05/24