KOLAR Document ID: 1585771

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33219
Name: Bartelson, Larry dba Tamoil
Address 1: 700 W MAIN
Address 2: PO BOX 601
City: OXFORD State: KS Zip: 67119 + 0601
Contact Person: Larry Bartelson
Phone: (620) 968-7447
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☑ Other: DUMP ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-191-21617-00-00
Spot Description:
NE - SW - NE - SE Sec. 33 Twp. 32 S. R. 2 ☑ East ☐ West
1853 Feet from ☐ North / ☑ South Line of Section
946 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Sumner
Lease Name: WRIGHT Well #: 1-A
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 08/02/2021
Plugging Completed: 08/02/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	250	0
		Production	5.5	3444	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran packer to 2300'. Pumped 180 sax common cement. Pulled tubing to 1535'. Ran wireline through tubing and tagged cement at 1975'. Pulled tubing out. Perforated 300-301', 4 SPF. Ran tubing to 330' and circulated 165 sax 60/40 poz to surface. Job complete.
Total cement - 345 sax

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service, LLC
Address 1: PO BOX 438 Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Phone: (316) 524-1225
Name of Party Responsible for Plugging Fees: Tamoil
State of Kansas County, Sumner , ss.
Larry Bartelson ☑ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND
Acid & Cement

FIELD ORDER № C 47777

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Aug. 2 20 21

IS AUTHORIZED BY: Cabresse Oil
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Wright Well No. A-1 Customer Order No. _____

Sec. Twp. Range _____ County Sumner State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for Plug Job		650.00
	~~150~~ sack	Class A Cem @ 13.25/sack		2385.00
	165 sacks	60-40-~~2~~ 4% Gel @ 11.25/sack		1856.25
	6 bags	Calcium Chloride 40.00/sack		240.00
	200#	Hulls @ 40¢/Lb.		80.00
	45 mile	1 way mileage from Peck Yard @ 4.00/mile		180.00
	345 sacks	Bulk Charge @ 1.25/sack		393.75
	699.98	Bulk Truck Miles		769.97
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Troy K

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Plug out 3:00 PM

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. PT

Date 8/2/21 District Burrton F. O. No.
Company Gressel Oil
Well Name & No. Wright A1
Location Field
County Sumner State Ks

Casing: Size 5½ Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 322 TT 133
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 180 sack Com 165 sack Poz
200# Hulls Gals. lb.

Company Representative

Treater [signature]

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:15				On location Rig not running packer; water
:				coming out of tubing not out of casing Op. think-
:				he's going to plug tubing. Got him running tubing in
11:20			0	Packer 2300' packer set Tie on tubing Start
:	500	—	½ BBl	Catch pressure ¼ BPM @ 500 annulus dead,
:			3 BBl	Start mixing going down hole w/ 3% CC water
:	550		0	¼ BPM @ 550
:	600		5 BBl	½ BPM @ 600
:	600		12 BBl	2½ BPM 600#
:	500		25 BBl	3 BPM @ 500#
:	450		55 BBl	3 BPM @ 450 Should have 200 sacks away
11:50	100			Stop pump ISIP 100#
11:52				90 secs to Zero Shut tubing in knock off wash
:				up truck. Open up slight vac
:			6 BBl	wash up down hole w/ 6 BBls
12:20				Shut well in 30 min
:				Pull 25 joints tubing @ 1585
:				Rig up wireline Run in tag soft cement @ 1975
:				Pull tubing out Perf 5½ @ 300'
2:20				Run tubing in to 330'
2:21			0	Start mixing go down hole 60-40-2% Poz
:				@ Add 200# Hulls to Slurry
3:00			60 BBl	Good Slurry around pull tubing out
:				Casing standing full top out w/ heavy cement
3:30				wash up Rack up Left Location 165 sack Poz.
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