

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
July 2014  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34439  
Name: Buckeye West, LLC  
Address 1: P.O. Box 129  
Address 2: 544 East Liberty Street  
City: Wooster State: Ohio Zip: 44691 + \_\_\_\_\_  
Contact Person: Steven Sigler  
Phone: (330) 264-8847  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: D-27,106  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-013-20010-00-04  
Spot Description: \_\_\_\_\_  
NW\_NW\_NW\_SW Sec. 3 Twp. 1 S. R. 15  East  West  
2,359 Feet from  North /  South Line of Section  
5,017 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Brown  
Lease Name: Randolph Well #: E-4  
Date Well Completed: August 18, 1995  
The plugging proposal was approved on: July 28, 2021 (Date)  
by: Duane Sims (KCC District Agent's Name)  
Plugging Commenced: August 2, 2021  
Plugging Completed: August 2, 2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Conductor	8.625	100'	0
		Surface	5.5	3041'	0
		Production Casing	2.875	2973'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ran hydril tubing to bridge at 830' inside previously cemented 2 7/8" tubing. broke circulation with fresh water.

Mixed cement until circulated to surface, then tripped tubing out of hole.

Rig ged up to 2 7/8 tubing and circulated mixed cement until circulation of 2 7/8 and 5 1/2 annular space. All annular space standing full to surface.

Total Cement 100 sks 60/40 Pozmix with 4% gel

Plugging Contractor License #: 99973 Name: Elite Cementing  
Address 1: 810 East 7th Street Address 2: \_\_\_\_\_  
City: Eureka State: Kansas Zip: 67045 + \_\_\_\_\_  
Phone: (620) 583-5561  
Name of Party Responsible for Plugging Fees: Buckeye West, LLC  
State of Ohio County, Wayne, ss.  
Steven W. Sigler  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
8/5/2021	5784

Bill To	
Buckeye West, LLC. PO Box 129 Wooster, OH 44691	
Customer ID#	1024

Job Date	8/2/2021
Lease Information	
Randolph E4	
County	Brown
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	785.00	785.00T
C107T	Pump Truck Mileage-taxable	175	4.20	735.00T
C203	Pozmix Cement 60/40	100	14.75	1,475.00T
C206	Gel Bentonite	345	0.28	96.60T
C108BT	Ton Mileage-per mile (one way)-taxable	752.5	1.40	1,053.50T
C118	1" Hydril delivery	1	250.00	250.00T
C118	1" Hydril Rent	1	500.00	500.00T
D101T	Discounts on Services		-128.68	-128.68T
D102	Discount on Materials		-78.58	-78.58T
D103	Discount on Eq Rent		-37.50	-37.50T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,650.34
<b>Sales Tax (7.5%)</b>	\$348.78
<b>Total</b>	\$4,999.12
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,999.12

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **5784**  
 Foreman David Gardner  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
8-2-21	1024	Randolph E4					Brown	KS
Customer			Safety Meeting DG JH SF	Unit #	Driver	Unit #	Driver	
Mailing Address				105	105			
City				114	114			
State								
Zip Code								
Wooster		OH		44691				

Job Type P.T.A. old well Hole Depth \_\_\_\_\_ Slurry Vol. 25 Bbl Tubing 2 7/8" Liner  
 Casing Depth 3100' Hole Size \_\_\_\_\_ Slurry Wt. 14" Drill Pipe 1" Hydril  
 Casing Size & Wt. 5 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig ran 1" Hydril in to solid T.D. of 830' inside 2 7/8" Tubing. Rig up to 1" Hydril. Break circulation w/ fresh water. Mixed cement until circulated to surface. Shut down. T.O.D.H. w/ 1" Hydril. Rig up to 2 7/8" tubing. Mixed cement until circulated to surface on annulus of 2 7/8" tubing. Shut down. Well standing full of cement. Total cement = 100 SKS 60/40 Pozmix Cement w/ 4% Gel. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	175	Mileage	4.20	735.00
C203	100 SKS	60/40 Pozmix Cement	14.75	1475.00
C206	345 <sup>#</sup>	Gel 4%	.28	96.60
C108B	4.3 Tons	Ton Mileage - Bulk Truck	1.40	1053.50
C116	1	1" Hydril Delivery	m/c	250.00
C118	1	1" Hydril Rental	m/c	500.00
<u>Thank you</u>			Sub Total	4,895.10
			Less 5%	263.11
			Sales Tax 7.5%	367.13
Authorization <u>Witnessed by Rod Jay</u> Title _____			Total	4,999.12

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.