

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

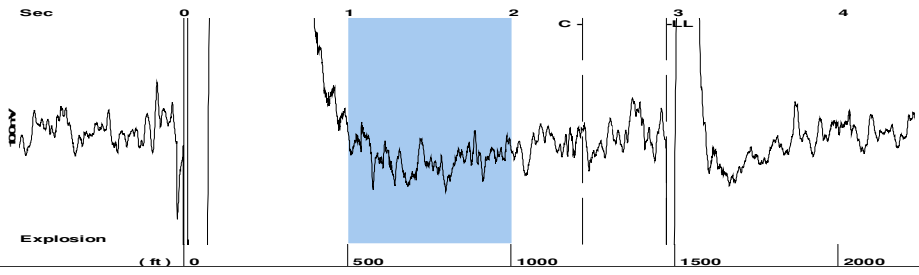
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

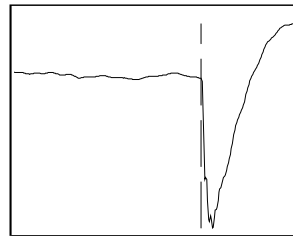
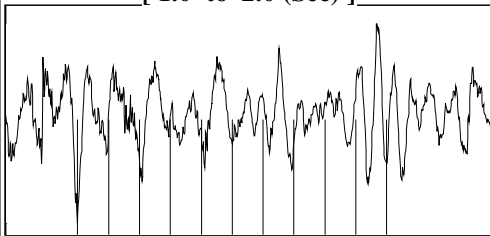
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 08/04/21 10:16:01)



Filter Type High Pass Automatic Collar Count Yes Time 2.927 sec
 Manual Acoustic Velo 998.425 ft/s Manual JTS/sec 15.748 Joints 46.5171 Jts
 Depth 1474.59 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 08/04/21 10:16:01)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 08/04/21 10:16:01)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.96 Sp.Gr.AIR

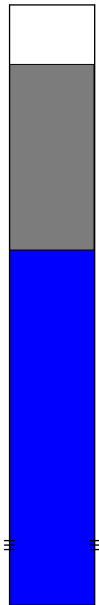
Acoustic Velocity 1007.58 ft/s

Casing Pressure 2.4 psi (g)
 Casing Pressure Buildup 0.001 psi
 0.50 min
 Gas/Liquid Interface Pressure 3.3 psi (g)

Liquid Level Depth 1474.59 ft

Pump Intake Depth - * - ft

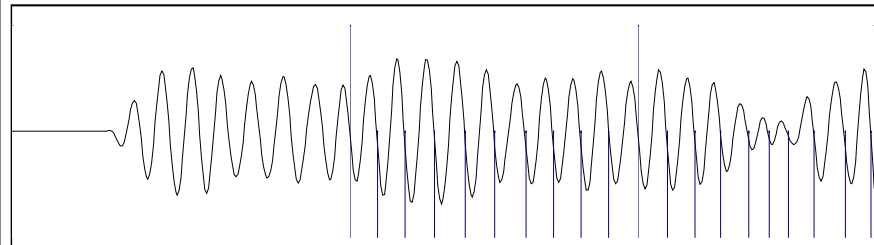
Formation Depth 3811.00 ft



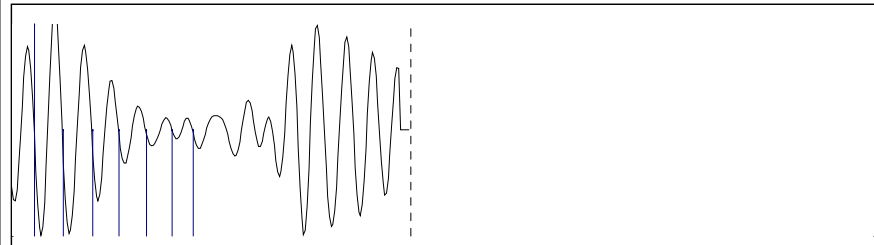
Static
 Oil Column Height MD 0 ft
 Water Column Height MD 2336 ft
 Static BHP 1065.5 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 08/04/21 10:16:01)



15.73



16.36

Acoustic Velocity 1007.58 ft/s Joints counted 26
 Joints Per Second 15.8924 jts/sec Joints to liquid level 46.5171
 Depth to liquid level 1474.59 ft Filter Width 13.748 17.748
 Automatic Collar Count Yes Time to 1st Collar 0.784 2.42

August 11, 2021

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21555-00-00
CARLENE 2
NW/4 Sec.04-24S-09W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"