

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

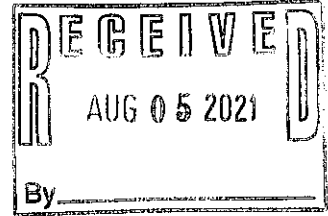
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 VESS OIL CORP.  
 1700 N WATERFRONT PKWY  
 BLDG 500  
 WICHITA, KS 67206

Invoice Date: 7/15/2021  
 Invoice #: 0354294  
 Lease Name: Stucky A  
 Well #: 2  
 County: Rooks, Ks  
 Job Number: WP1604  
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Heavy Eq Mileage	106.000	3.520	373.12
Light Eq Mileage	106.000	1.760	186.56
Ton Mileage	2,122.600	1.320	2,801.83
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00
H-Plug	421.000	11.440	4,816.24
Hulls	10.000	44.000	440.00

Net Invoice 10,377.75  
 Sales Tax: 538.79  
**Total** 10,916.54

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Vess Oil Co	Lease & Well #	Stucky A # 2	Date	7/16/2021
Service District	Oakley KS	County & State	Rooks KS	Legals S/T/R	30-9S-18W
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

527/264	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	106.00				\$373.12
M015	Light Equipment Mileage	mi	106.00				\$186.56
M020	Ton Mileage	tm	2,122.80				\$2,801.83
D013	Depth Charge: 2001'-3000'	job	1.00				\$1,760.00
CP055	H-Plug	sack	421.00				\$4,816.24
CP165	Cottonseed Hulls	ib	500.00				\$440.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Gross: \$10,377.75		Net: \$10,377.75					
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable \$ -	Tax Rate:	Sales Tax: \$ -					
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.							
Unlikely	1	2	3	4	5	6	7	8	9	10	Extremely Likely
				HSI Representative: <i>Josh Mosier</i>							

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**

**CEMENT TREATMENT REPORT**

Customer: <b>Vess Oil Co</b>	Well: <b>Stucky A # 2</b>	Ticket: <b>WP 1604</b>
City, State: <b>Oakley KS</b>	County: <b>Rooks KS</b>	Date: <b>7/15/2021</b>
Field Rep: <b>Josh Mosier</b>	S-T-R: <b>30-9S-18W</b>	Service: <b>PTA</b>

Downhole Information	
Hole Size:	<b>in</b>
Hole Depth:	<b>ft</b>
Casing Size:	<b>5 1/2 in</b>
Casing Depth:	<b>ft</b>
Tubing / Liner:	<b>2 7/8 in</b>
Depth:	<b>3269 ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>18.9 bbls</b>

Calculated Slurry - Lead	
Blend:	<b>H - PLUG</b>
Weight:	<b>13.9 ppg</b>
Water / Sx:	<b>6.9 gal / sx</b>
Yield:	<b>1.42 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>0.0159 bbs / ft.</b>
Depth:	<b>3269 ft</b>
Annular Volume:	<b>52.0 bbls</b>
Excess:	
Total Slurry:	<b>106.4 bbls</b>
Total Sacks:	<b>421 sx</b>

Calculated Slurry - Tail	
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
1030A			-	-	GOT TO LOCATION
1035A				-	SAFETY MEETING
1040A				-	RIGGED UP TRUCKS
1208P	3.0	750.0	5.0	5.0	PUMPED H2O AHEAD
1210P	3.6	500.0	25.2	30.2	PUMPED 100 SKS OF H- PLUG WITH 300 LB OF COTTON SEED HULLS @ 3269 FT
1217P	5.0	250.0	17.0	47.2	DISPLACED WITH H2O
1249P		500.0	25.2	72.4	PUMPED 100 SKS OF H- PLUG WITH 100 LB OF COTTON SEED HULLS @ 2600 FT
1256O	5.0	250.0	14.0	86.4	DISPLACED WITH H2O
124P		250.0	46.7	133.1	PUMPED 181 SKS OF H- PLUG WITH 100 LB OF COTTON SEED HULLS @ 1600 FT
135P	3.0	100.0	1.0	134.1	DISPLACED WITH H2O
224P	1.5	300.0	3.7	137.8	PUMPED 15 SKS OF H- PLUG IN BACK SIDE
229P	1.5	50.0	6.3		PUMPED 25 SKS OF H- PLUG TO TOP OFF CASING
235P					PLUG DOWN
250 P					WASHED UP PUMP TRUCK
310P					RIGGED DOWN TRUCKS
330P					OFF LOCATION

CREW		UNIT	SUMMARY		
Cementer:	<b>Josh</b>	<b>527/254</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>John</b>	<b>208</b>	<b>3.2 bpm</b>	<b>328 psi</b>	<b>144 bbls</b>
Bulk #1:					
Bulk #2:					