

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**CASING MECHANICAL INTEGRITY TEST**

Disposal  Enhanced Recovery: \_\_\_\_\_

Repressuring  \_\_\_\_\_

Flood  \_\_\_\_\_

Tertiary  \_\_\_\_\_

Date injection started \_\_\_\_\_

API #15 - 127 - 00171

DOCKET # \_\_\_\_\_

Sec 23, T 15 S, R 90 E/W

303 Feet from South Section Line

1711 Feet from East Section Line

Lease RAMOND COX Well # 1

County MORRIS

Operator: EVERGLOW ENERGY Operator License # 35995

Name & Address 6908 NW 102<sup>TH</sup> Contact Person Scott Miller

Oklahoma City Oklahoma 73162-2976 Phone (620) 341-3133

Max. Auth. Injection Press. _____ psi ;	Max. Inj. Rate _____ bbl/d;			
If Dual Completion - Injection above production _____	Injection below production _____			
Conductor _____	Surface _____	Production _____	Liner _____	Tubing _____
Size _____	<u>10 3/4"</u>	<u>7"</u>		Size _____
Set at _____	<u>156'</u>	<u>3087'</u>		Set at _____
Cement Top _____	<u>100 sk.</u>	<u>2740.2360'</u>		Type _____
" Bottom _____		<u>3087'</u>		
DV/Perf. _____	TD (and plug back) _____			ft. depth _____
Packer type <u>CIBP</u>	Size <u>7"</u>		Set at <u>2990</u>	
Zone of injection _____ ft. to ft.			Perf. or Open hole _____	

Type MIT: Pressure  Radioactive Tracer Survey  Temperature Survey

Time: Start 10:20 Min. 10:35 Min. 10:50 Min.

Pressures: <u>300</u>	<u>300</u>	<u>300</u> Set up 1	System Pres. during test _____
_____	_____	Set up 2	Annular Pres. during test _____
_____	_____	Set up 3	Fluid loss during test _____ bbls

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with GLACIER WELL SERVICE

Test Date 4-7-2021 Using GLACIER WELL SERVICE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2990 feet was the zone tested

Signature _____	Title _____	
The results were Satisfactory <input checked="" type="checkbox"/>	Marginal _____	Not Satisfactory _____
State Agent <u>Scott Spaulding</u>	Title <u>ECRS</u>	Witness: Yes <input checked="" type="checkbox"/> No _____
Remarks: <u>AD MIT FOR TEMPORARY ABANDONMENT PURPOSES</u>		

Origin. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update

August 11, 2021

Tisha Love  
Everglow Energy, LLC  
6908 N.W. 112TH ST  
OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment  
API 15-127-00171-00-00  
COX 1  
SE/4 Sec.23-15S-09E  
Morris County, Kansas

Dear Tisha Love:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2022.

Your exception application expires on 04/12/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor