

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, and #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-239113

Disposal  Enhanced Recovery:

Repressuring   
 Flood   
 Tertiary

Date injection started \_\_\_\_\_  
 API #15 083 - 20,286-0-01

NW NE NW Sec 3, T 22 S, R 24 E/W

4620 (4670) Feet from South Section Line  
3300 (3657) Feet from East Section Line

Lease Bendley Well # 303  
 County Hodgeman

Operator: Vesco Oil Corporation  
 Name & Address 1700 Waterfront PKWY Bldg 500  
Wichita, KS. 67206-6619

Operator License # 5030  
 Contact Person Daniel Van Dyke  
 Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>2 3/8"</u>	
Set at		<u>623'</u>	<u>4684'</u>		Set at	<u>4613'</u>
Cement Top		<u>0</u>	<u>300'</u>		Type	<u>Displacement</u>
" Bottom		<u>623'</u>	<u>4684'</u>			

DV/Perf. DV-Cont 1714-600' TD (and plug back) 4684 ft. depth  
 Packer type Packer, Locust Size 2 3/8" x 5 1/2" Set at 4613  
 Zone of injection Mississippi ft. to ft. 4657-80 Perf. or open hole Perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.  
 I Pressures: 350 350 350 Set up 1 System Pres. during test 0  
 L Set up 2 Annular Pres. during test 350  
 D Set up 3 Fluid loss during test 0 bbls.  
 D Tested: Casing  or Casing - Tubing Annulus   
 A

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pro Stem Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4613 feet was the zone tested Hunter Ambrose  
 Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_  
 State Agent Michael Maier Title ECRS Witness: Yes  No \_\_\_\_\_  
 REMARKS: Sup test - Nothing done to well since last test - Backside was full

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

KCC Form U-7 6/84

SPS entered



August 12, 2021

Dylan Klaus  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-083-20286-00-01  
BINDLEY 303  
NW/4 Sec.03-22S-24W  
Hodgeman County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"