

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # 2-23,911.7

Disposal Enhanced Recovery:

NE NW SE Sec 33, T 21 S, R 24 E/W

Repressuring
Flood
Tertiary

1980 (2119) Feet from South Section Line
1980 (1798) Feet from East Section Line

Date injection started _____
API #15 -083 -20,236-00-01

Lease Burdley Well # 201
County Hodgeman

Operator: Uaco Oil Corporation
Name & Address 1700 Waterfront Pkwy Bldg 500
Wichita Ks. 67206-6619

Operator License # 5030
Contact Person David Van Dyke
Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner		Tubing
Size		<u>8 5/8"</u>	<u>5 1/2"</u>		Size	<u>2 3/8"</u>
Set at		<u>564'</u>	<u>4714'</u>		Set at	<u>4558'</u>
Cement Top		<u>0</u>	<u>3331'</u>		Type	<u>Plastic lined</u>
" Bottom		<u>564'</u>	<u>4714'</u>			

DV/Perf e 1617 cont to D TD (and plug back) 4715 (4690) ft. depth
Packer type Edwards lockset Size 2 3/8" x 5 1/2" Set at 4558'
Zone of injection Mississippi ft. to ft. 4593'-4624' Perf. or open hole perf

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.
I
E Pressures: 400 400 400 Set up 1 System Pres. during test 0
L Set up 2 Annular Pres. during test 400
D Set up 3 Fluid loss during test 0 bbls.
D
A Tested: Casing or Casing - Tubing Annulus
A

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pro Stems Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4558 feet was the zone tested
Hunter Henbee Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Michael Mace Title SCRS Witness: Yes No _____
REMARKS: 5yr retest - nothing to well since last test - Backside was full

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

SPS entered

SA
SCANNED
8/15/18

August 12, 2021

Dylan Klaus
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-083-20236-00-01
BINDLEY 201
SE/4 Sec.33-21S-24W
Hodgeman County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"