

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-23,911.9

Disposal  Enhanced Recovery:

SE NW NE, Sec 33, T 21 S, R 24 E/W

Repressuring   
Flood   
Tertiary

3962 (3983) Feet from South Section Line  
1320 (1279) Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 - 083 -20,284-00-01

Lease Burdley Well # 105  
County Hodgeman

Operator: Kass Oil Corporation  
Name & Address 1200 Waterfront PKWY Bldg 500  
Wichita, KS 67206-6619

Operator License # 5030  
Contact Person David Van Dyke  
Phone 720-352-5927

Max. Auth. Injection Press. 1500 psi; Max. Inj. Rate 1000 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 5/8"</u>	<u>5 1/2"</u>		<u>2 3/8"</u>	
Cement Top		<u>727'</u>	<u>4699'</u>		Set at	<u>4566'</u>
" Bottom		<u>0</u>	<u>3800'</u>		Type	<u>Doubleend</u>
		<u>727'</u>	<u>4694'</u>			
DV Perf. c. <u>1700'-100' to 0'</u>		TD (and plug back) <u>4700 (4655)</u>		ft. depth		
Packer type <u>Eden locat</u>		Size <u>2 3/8" x 5 1/2"</u>		Set at <u>4566</u>		
Zone of injection <u>Mississippi</u>		ft. to ft. <u>4616-46</u>		Perf. or open hole <u>perf</u>		

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I	E Pressures:	<u>390</u>	<u>390</u>	<u>390</u>	Set up 1	System Pres. during test <u>0</u>
L					Set up 2	Annular Pres. during test <u>390</u>
D					Set up 3	Fluid loss during test <u>0</u> bbls.

T Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 8-9-18 Using Pro Stem Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4566 feet

was the zone tested Hunter Habeeb  
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Michael Mann Title ZCRS Witness: Yes  No

REMARKS: 5yr retest - nothing done to well since last test. Backside was full

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

SCANNED  
8/15/18

August 12, 2021

Dylan Klaus  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-083-20784-00-01  
BINDLEY UNIT 105  
NE/4 Sec.33-21S-24W  
Hodgeman County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"