

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

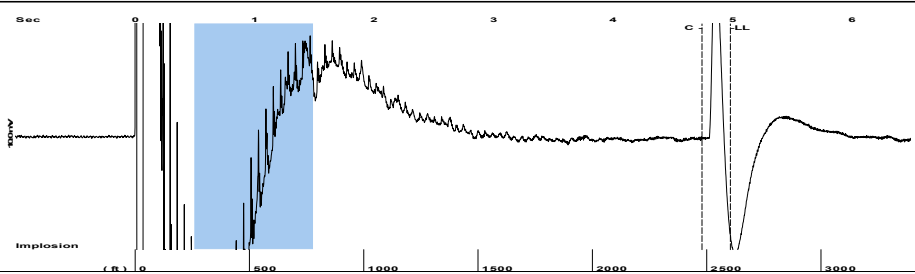
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

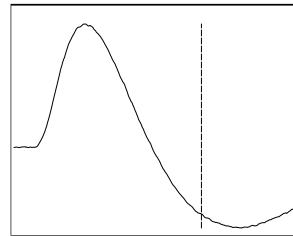
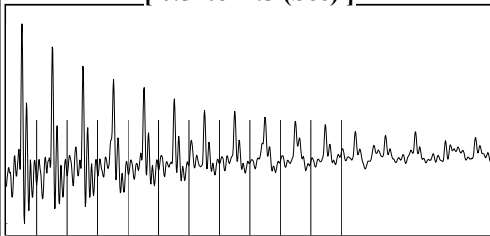
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: NIQUETTE FARMS 1-14 (acquired on: 08/02/21 13:41:07)



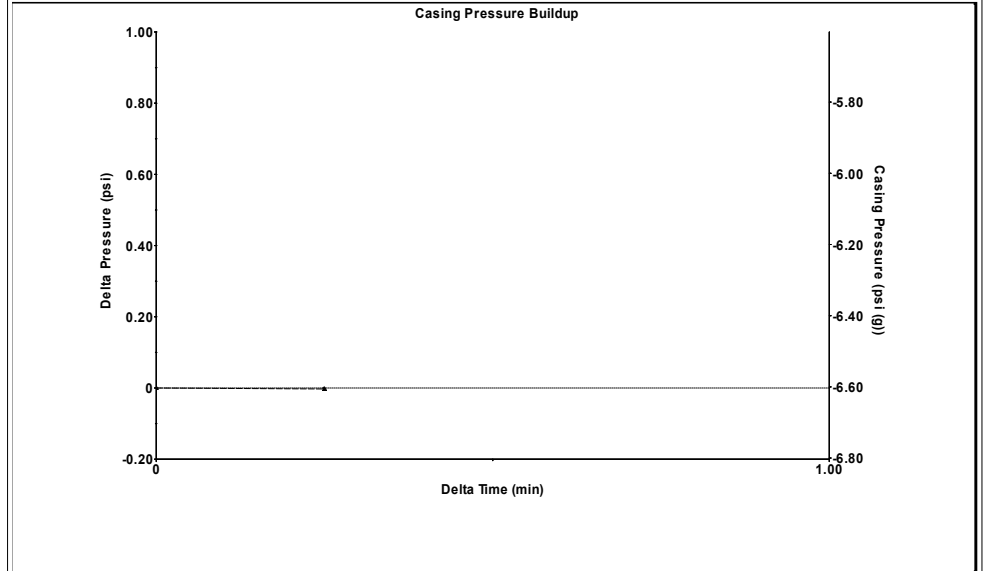
Filter Type High Pass Automatic Collar Count Yes Time 4.981 sec  
 Manual Acoustic Veloc 1012.78 ft/s Manual JTS/sec 15.9744 Joints 82.1288 Jts  
 Depth 2603.48 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: NIQUETTE FARMS 1-14 (acquired on: 08/02/21 13:41:07)

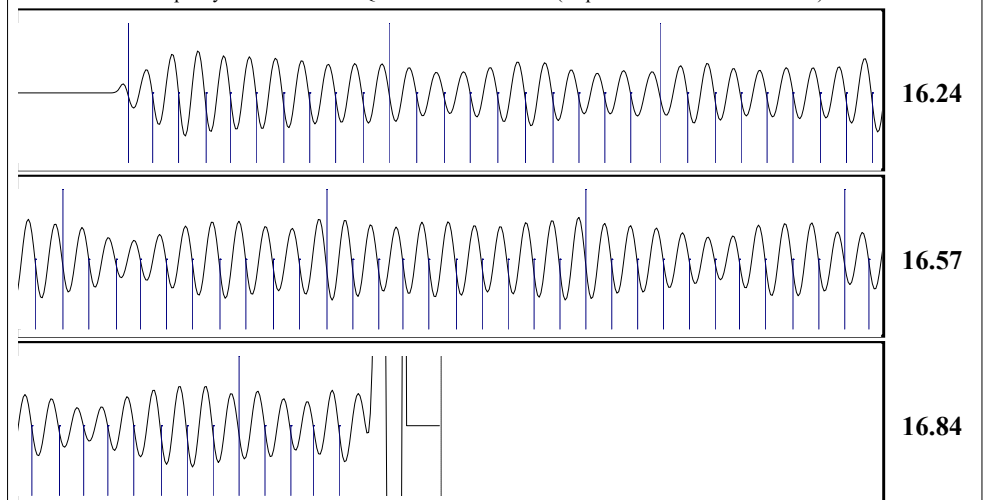


Change in Pressure -0.00 psi PT12098  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: NIQUETTE FARMS 1-14 (acquired on: 08/02/21 13:41:07)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil - *-	- *- BBL/D	-6.6 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	
Gas - *-	- *- Mscf/D	-0.003 psi	
		0.25 min	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	<b>Annular Gas Flow</b>
PBHP/SBHP - *-	- *-	- *- psi (g)	- *- Mscf/D
Production Efficiency 0.0			% Liquid 100 %
<b>Oil 40 deg.API</b>	<b>Liquid Level Depth</b>		
<b>Water 1.05 Sp.Gr.H2O</b>	2603.48 ft		
<b>Gas 0.93 Sp.Gr.AIR</b>	<b>Pump Intake Depth</b>		
	- *- ft		
<b>Acoustic Velocity 1045.37 ft/s</b>	<b>Formation Depth</b>		
	4950.00 ft		
<b>Formation Submergence</b>			
<b>Total Gaseous Liquid Column HT (TVD)</b>	- *- ft		
<b>Equivalent Gas Free Liquid HT (TVD)</b>	- *- ft		
<b>Acoustic Test</b>			

Group: MyWells Well: NIQUETTE FARMS 1-14 (acquired on: 08/02/21 13:41:07)



Acoustic Velocity 1045.37 ft/s Joints counted 74  
 Joints Per Second 16.4884 jts/sec Joints to liquid level 82.1288  
 Depth to liquid level 2603.48 ft Filter Width 13.9744 17.9744  
 Automatic Collar Count Yes Time to 1st Collar 0.256 4.744

August 12, 2021

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-22373-00-00  
NIQUETTE FARMS 1-14  
NE/4 Sec.14-22S-34W  
Finney County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"