KOLAR Document ID: 1584547

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

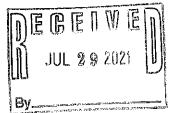
OPERATOR: License #:			ı	API No. 15	5				
Name:									
Address 1:						vp S. R East West			
Address 2:					Feet from				
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				· ·	NE NW	□se □sw			
Type of Well: (Check one) Water Supply Well ENHR Permit #: Is ACO-1 filed? Producing Formation(s): List A Depth to Depth to	Other: Gas Sto No If not, is well All (If needed attach another Top: Botto	SWD Permit #: rage Permit #: log attached? Yes	No	Lease Nar Date Well The pluggi by: Plugging C	me:Completed:ing proposal was appro	oved on: (Date) (KCC District Agent's Name)			
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing F	sing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us	sed, state the character of	same depth placed from (bot	ttom), to (top) for each	n plug set.				
Plugging Contractor License #	t:		Name: _						
Address 1:		Address	ess 2:						
City:				State:		Zip:+			
Phone: ()				-					
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, SS.					
				Fmi	plovee of Operator or	Operator on above-described well,			
	(Print Name)				p.o., oo or operator of	operator on above described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515



Customer:

VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500

WICHITA, KS 67206

Invoice Date: Invoice #: Lease Name: Well #:

County:

0354200 Kuhn, Joseph 'B' 1 Graham, Ks

Job Number: District: WP1598 Oakley

7/14/2021

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Heavy Eq Mileage	55.000	3.520	193.60
Light Eq Mileage	55.000	1.760	96.80
Ton Mileage	1,064.000	1.320	1,404.48
H-Plug	414.000	11.440	4,736.16
Hulis	12.000	44.000	528.00
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00

Net Invoice 8,719.04
Sales Tax: 452.57

Total 9,171.61

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



					<u> </u>							
Customer	Vess Oil Co		Lease & Well #	Kuhn B 1				Date	7/	14/2021		
Service District	Oakley KS		County & State	Graham KS	Legals S/T/R	33-95-	25W	Job#				
Job Type	PTA	☑ PROD	□ INJ	SWD	New Well?	YES	✓ No	Ticket#	W	P 1598		
Equipment #	Driver			Job Safety A	nalysis - A Discuss	ion of Hazards	& Safety Pro	cedures				
527/254	Josh	☑ Hard hat		✓ Gloves		☑ Lockout/Tag		✓ Warning Sign	ıs & Flagging			
208	John .	H2S Monito	or	✓ Eye Protection	1	✓ Required Pe		☑ Fall Protection				
		✓ Safety Foot		Respiratory Pr		✓ Slip/Trip/Fa		Specific Job S	Sequence/Exp	ectations		
		FRC/Protect		Additional Ch		✓ Overhead H		Muster Point				
		☐ Hearing Pro	=	✓ Fire Extinguish	ner	Additional concerns or issues noted below						
				<u> </u>	Con	ments						
						****			•			
Product/ Service							List		Item			
Code		Des	cription		Unit of Measure	Quantity	Price/Unit	Gross Amount	Discount	Net Amount		
M010	Heavy Equipment N	Alleage			mi	55.00		5		\$193.60		
M015	Light Equipment Mi	leage			mi	55.00				\$96.80		
M020	Ton Mileage				tm	1,064.00				\$1,404.48		
			<u> </u>		ļ							
CP055	H-Plug				sack	414.00				\$4,736.16		
CP165	Cottonseed Hulls				lb di	600.00				\$528.00		
								ļ				
D013	Depth Charge: 200	1'-3000'			job	1.00				\$1,760.00		
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Custo	omer Section: On th	e following scale	how would you rate	Hurricane Services	inc.?	ļ	Gross		Net:	\$8,719.04		
	. 1 (11.1-1-1-1-	171 5 5 74		d HClas a salt-ann	-2	Total Taxable	\$ -	Tax Rate:				
l Re	ased on this job, ho	W likely is it you	i would recommen	d HSI to a colleagu	01	State tax laws de- used on new well		ducts and services ex exempt.	Sale Tax:	\$ -		
l						Hurricane Service well information a		customer provided				
j	Unlikely 1 2	3 4 5	6 7 8	в 9 1 0 в	xtrematy Likely	services and/or p			Total:	\$ 8,719.04		
	-					HSI Representative: Josh Moster						
								<u> </u>				
due accounts shall pa affect the collection, of previously applied in a date of issue. Pricing services. Any discoun-	TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 17% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison											

purposes and HSI makes no guarantee of future production parformance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, it customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE
COSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 181-2021/06/11



CEMENT	T TRE	ATMEN	IT REP	ORT					
Cus	tomer:	Vess Oi	l Co		Well:	Kuhn	B 1	Tîcket:	WP 1598
City,	City, State: Oakley Ks Cour			County:	Graham KS Date:			7/14/2021	
					S-T-R;	33-98-		PTA	
								Service:	
Dow								Calc	culated Slurry - Tail
	e Size:		in		Blend:				
	Depth:		ft		Weight:	ppg			
Casing I	g Size: Donthi		in ft		_	Water / Sx: 6.9 gal / sx Water / Sx:			gal / sx
Tubing /					Yield: 1.42 ft ³ / sx Yield: Annular Bbls / ft.: 0.0183 bbs / ft. Annular Bbls / ft.:			ft³/sx	
				Depth:	3750 ft		Annular Bbls / Ft.: Depth:	bbs / ft.	
				Annular Volume:	68.6 bbls		Annular Volume:	0 bbls	
Tool I	Depth:		ft		Excess:			Excess:	
Displace					Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	414 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs		REMARKS				
1100A	t —			-	GOT TO LOCATION				
1105A 1110A				-	SAFETY MEETING			***	
1245P		100.0	5.0	5.0	RIGGED UP TRUCKS PUMPED H20 AHEAD				
1251P		150.0	18.9	23.9		PLUG WITH 300 LB OF CO	OTTON SEED H	II I S @ 3750 FT	
1255P		100.0	11.9	35.8	DISPLACED WITH H20				
115P		200.0	27.8	63.6	PUMPED 110 SKS OF H	PLUG WITH 200 LB OF C	OTTON SEED H	IULLS @ 3300 FT	
123P	3.0	100.0	6.8	70.4	DISPLACED WITH H20				
150P	3.4	200.0	27.8	98.2	PUMPED 110 SKS OF H	PLUG WITH 100 LB OF C	OTTON SEED H	IULLS @ 2200 FT	
158P	3.0	100.0	2,7	100.9	DISPLACED WITH H20				
224P		200.0	23.7	124.6	PUMPED 94 SKS OF H-				
304P		300.0	1.2		PUMPED 5 SKS OF H-P				
310P 325P	T	50.0	5.0			VITH 20 SKS OF H- PLUG			
325P 335P	T 1				WASHED UP PUMP TRU RIGGED DOWN TRUCK				· · · · · · · · · · · · · · · · · · ·
155P					OFF LOCATION				
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	· · · · ·								/
		CREW			UNIT			SUMMARY	Y
Cementer: Josh 527/254					527/254	Average	Rate /	Average Pressure	Total Fluid
Pump Operator: John 208 2.9 bpm 150 psi						150 psi	131 bbis		
	ulk #1:								
В	iulk #2:								

ftv: 15-2021/01/25 mplv: 181-2021/06/11