

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

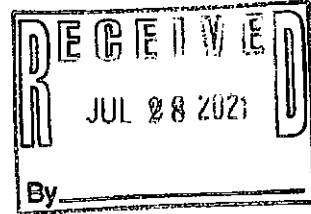
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**HURRICANE SERVICES INC**



Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
VESS OIL CORP.  
1700 N WATERFRONT PKWY  
BLDG 500  
WICHITA, KS 67206

Invoice Date: 7/13/2021  
Invoice #: 0354116  
Lease Name: Kuhn A  
Well #: 3  
County: Graham, Ks  
Job Number: WP1588  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Heavy Eq Mileage	55.000	3.520	193.60
Light Eq Mileage	55.000	1.760	96.80
Ton Mileage	1,064.000	1.320	1,404.48
Depth Charge 2001'-3000'	1.000	1,760.000	1,760.00
H-Plug	280.000	11.440	3,203.20

Net Invoice	6,658.08
Sales Tax:	376.83
<b>Total</b>	<b>7,034.91</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 250 N. Water St., Suite #200  
 Wichita, KS 67202



Customer	Vess Oil Co	Lease & Well #	Kuhn A # 3	Date	7/13/2021
Service District	Oakley KS	County & State	Graham KS	Legals S/T/R	34-9S-25W
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
527/250	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M010	Heavy Equipment Mileage	mi	55.00				\$193.60
M015	Light Equipment Mileage	mi	55.00				\$96.80
M020	Ton Mileage	tn	1,064.00				\$1,404.46
D013	Depth Charge: 2001'-3000'	job	1.00				\$1,760.00
CP055	H-Plug	sack	280.00				\$3,203.20

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Gross:	Net:	\$6,658.08
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable \$	Tax Rate:	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unlikely	1	2	3	4	5
	6	7	8	9	10
					Extremely Likely
			State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$
			HSI Representative: <i>Josh Mosler</i>		Total: \$ 6,658.08

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer:	<b>Vess Oil Co</b>	Well:	<b>Kuhn A # 3</b>	Ticket:	<b>WP 1588</b>
City, State:	<b>Oakley KS</b>	County:	<b>Graham KS</b>	Date:	<b>7/13/2021</b>
Field Rep:	<b>Josh Mosler</b>	S-T-Rt:	<b>34-9S-25W</b>	Service:	<b>PTA</b>

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	<b>In</b>	Blend:	<b>H- plug</b>	Blend:	
Hole Depth:	<b>ft</b>	Weight:	<b>13.8 ppg</b>	Weight:	<b>ppg</b>
Casing Size:	<b>4.5/3 In</b>	Water / Sk:	<b>6.9 gal / sk</b>	Water / Sk:	<b>gal / sk</b>
Casing Depth:	<b>ft</b>	Yield:	<b>1.42 ft³ / sk</b>	Yield:	<b>ft³ / sk</b>
Tubing / Liner:	<b>2 3/8 In</b>	Annular Bbls / Ft.:	<b>0.0105 bbs / ft.</b>	Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>3800 ft</b>	Depth:	<b>3800 ft</b>	Depth:	<b>ft</b>
Tool / Packer:		Annular Volume:	<b>39.9 bbls</b>	Annular Volume:	<b>0 bbls</b>
Tool Depth:	<b>ft</b>	Excess:		Excess:	
Displacement:	<b>bbls</b>	Total Slurry:	<b>70.8 bbls</b>	Total Slurry:	<b>0.0 bbls</b>
		Total Sacks:	<b>280 sk</b>	Total Sacks:	<b>0 sk</b>

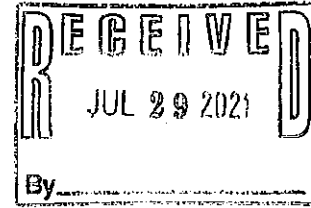
TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
830A			-	-	GOT TO LOCATION
835A			-	-	SAFETY MEETING
940A			-	-	RIGGED UP TRUCKS
1041A	3.0	200.0	5.0	5.0	PUMPED 5 BBL OF H2O
1043A	2.3	650.0	18.9	23.9	PUMPED 75 SKS OF H-PLUG @ 3800 FT
1051A	3.0	600.0		23.9	DISPLACED WITH H2O
1118A	2.2	1,000.0	25.2	49.1	PUMPED 100 SKS OF H-PLUG @ 2850 FT
1128A	3.0	500.0	1.7	60.8	DISPLACED WITH H2O
1205A	2.3	500.0	28.5	77.3	PUMPED 105 SKS OF H-PLUG @ 1250 FT/WAS NOT GETTING ANY RETURNS SO SHUT DOWN TILL MORNING TO FINISH PLUG
1217P	3.0	300.0	1.0	78.3	DISPLACED WITH H2O
1220P				78.3	WASHED UP PUMP TRUCK
1230P					RIGGED DOWN TRUCKS
100P					OFF LOCATION

CREW		UNIT		SUMMARY		
Cementer:	<b>Josh</b>		<b>527/250</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>John</b>		<b>208</b>	2.7 bpm	536 psi	78 bbls
Bulk #1:						
Bulk #2:						



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515



Customer:  
VESS OIL CORP.  
1700 N WATERFRONT PKWY  
BLDG 500  
WICHITA, KS 67206

Invoice Date: 7/14/2021  
Invoice #: 0354199  
Lease Name: Kuhn A  
Well #: 3  
County: Graham, Ks  
Job Number: WP1595  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA Top Off	0.000	0.000	0.00
Cement Pump Service	1.000	660.000	660.00
Heavy Eq Mileage	55.000	3.520	193.60
Light Eq Mileage	55.000	1.760	96.80
Ton Mileage	171.300	1.320	226.12
H-Plug	69.000	11.440	789.36
Hulls	2.000	44.000	88.00

Net Invoice	2,053.88
Sales Tax:	120.48
<b>Total</b>	<b>2,174.36</b>

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**WE APPRECIATE YOUR BUSINESS!**



Customer: <b>Vesa Oil Co</b>		Lease & Well #: <b>Kuhn A # 3</b>		Date: <b>7/14/2021</b>				
Service District: <b>Oakley KS</b>		County & State: <b>Graham KS</b>		Legals S/T/R: <b>34-9S-25W</b>				
Job Type: <b>PTA Top off</b>		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No				
Ticket #: <b>WP 1595</b>								
Equipment #	Driver	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>						
<b>527284</b>	<b>Josh</b>	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging			
<b>208</b>	<b>John</b>	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection			
		<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
<b>Comments</b>								
Product/Service Code		Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Discount	Net Amount
<b>C010</b>		<b>Cement Pump Service</b>	<b>ea</b>	<b>1.00</b>				<b>\$660.00</b>
<b>M010</b>		<b>Heavy Equipment Mileage</b>	<b>ml</b>	<b>55.00</b>				<b>\$193.60</b>
<b>M015</b>		<b>Light Equipment Mileage</b>	<b>mi</b>	<b>65.00</b>				<b>\$96.80</b>
<b>M020</b>		<b>Ton Mileage</b>	<b>tm</b>	<b>171.30</b>				<b>\$226.12</b>
<b>CP055</b>		<b>H-Plug</b>	<b>sack</b>	<b>69.00</b>				<b>\$789.36</b>
<b>GP165</b>		<b>Cottonseed Hulls</b>	<b>lb</b>	<b>100.00</b>				<b>\$88.00</b>
				<b>Gross:</b>				<b>\$2,053.88</b>
<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>				<b>Total Taxable \$ -</b>		<b>Tax Rate:</b>		<b>Net: \$ -</b>
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1   2   3   4   5   6   7   8   9   10   Extremely Likely				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				<b>Total: \$ 2,053.88</b>
				HSI Representative: <i>Josh Mosler</i>				

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



<b>CEMENT TREATMENT REPORT</b>					
Customer:	Vess Oil Co	Well:	Kuhn A # 3	Ticket:	WP 1595
City, State:	Oakley KS	County:	Graham KS	Date:	7/14/2021
Field Rep:	Josh Mosier	S-T-R:	34-9S-26W	Service:	PTA Top off

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	In	Blend:	H-PLUG	Blend:	
Hole Depth:	ft	Weight:	13.9 ppg	Weight:	ppg
Casing Size:	3 1/2 In	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	In	Annular Bbls / Ft.:	0.0091 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	600 ft	Depth:	ft
Tool / Packer:		Annular Volume:	5.5 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	17.4 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	69 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
745A			-	-	GOT TO LOCATION
750A			-	-	SAFETY MEETING
755A			-	-	RIGGED UP TRUCKS
805A			-	-	RIG RAN SWAB LINE DOWN WELL TO TAG CEMENT @ 600FT
905A	1.5	60.0	2.2	2.2	PUMPED 9 SKS OF H- PLUG TO TOP OFF WELL
917A	1.5	100.0	15.0	17.2	PUMPED 60 SKS OF H- PLUG WITH 100 LB OF COTTON SEED HULLS IN BACK SIDE
927A				17.2	PLUG DOWN
930A				17.2	WASHED UP PUMP TRUCK
945A				17.2	RIGGED DOWN TRUCKS
1015A				17.2	OFF LOCATION
				17.2	

CREW	UNIT	SUMMARY			
Cementer:	Josh	527/254	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	1.5 bpm	76 psi	17 bbls
Bulk #1:					
Bulk #2:					

ftv: 15-2021/01/25  
mplv: 181-2021/06/11