KOLAR Document ID: 1584402

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15					
				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from	North / South Line of Section				
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:			Foo	tages Calculated from Near	rest Outside Section Corner:				
Phone: ()				NE NW SE SW					
ENHR Permit #:	Other: Gas S	SWD Permit #:torage Permit #:	Cou	County: Well #: Date Well Completed:					
		ell log attached? Yes	No The	plugging proposal was app	proved on: (Date)				
Producing Formation(s): List	,	*			(KCC District Agent's Name)				
		tom: T.D	I Pluc	gging Commenced:					
Depth		tom: T.D	Plug	gging Completed:					
Depth	to Top: Bot	tom:T.D							
Show depth and thickness of	f all water, oil and gas forr	nations.	I						
Oil, Gas or Wate	er Records		Casing Record	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		ged, indicating where the mu of same depth placed from (bo			ods used in introducing it into the hole. If				
Plugging Contractor License	#:		_ Name:						
Address 1:			_ Address 2:						
City:			State	e:					
Phone: ()									
Name of Party Responsible f	or Plugging Fees:								
State of	County,		, ss						
(Print Nama)				Employee of Operator or	r Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Ron-Bob Oil		Lease & Well #	Remlinger/Gleu	e 19-B	Date 7/26/2021					
Service District	Garnett		County & State		Legals S/T/R	N. 10.00			Date		
Job Type	Plug	☑ PROD	□ INJ	SWD	New Well?		24-23-16	Job#			
Equipment#	Driver					☐ YES	✓ No	Ticket#		EP232	28
	Alan Mader	☑ Hard hat		Gloves	analysis - A Discus			rocedures			
239	Garrett Scott	Hard flat				Lockout,		☐ Warning :		ging	
126	Alan Mader	Safety Footy		Eye Protectio		Required		Fall Prote	ction		
110	Casey Kennedy	✓ FRC/Protect		Respiratory P			/Fall Hazards	☑ Specific Jo	b Sequence,	Expectat	ions
90	Devin Katzer	✓ Hearing Pro		Additional Ch		☑ Overhea		☐ Muster Po	int/Medical	Locations	5
	Phil Watson		techori	Fire Extinguis		Additional concerns or issues noted below					
	- viii trataon	Comments									
		Plug to abandon by squeeze plugging									
		1									
roduct/ Service Code		Desc	ription								
010	Cement Pump Serv		- iphon		Unit of Measure	Quantity				Net	t Amour
				-	Ca	1.0	0				\$675.
010	Heavy Equipment N	Mileage			ea			-			
025	Ton Mileage - Minin	num			each	40.0					\$144.
					eacii	1.0	0				\$270.
10	Vacuum Truck - 80	bbl			hr						
					1 tu	3.0	0				\$243.
							1		1		
	H-Plug				sack	35.00					\$409.
165	Cottonseed Hulls				lb	10.00					\$9.6
									1		93.1
	14			70.0					1		
	***								1		
		Miles de la companya				111 1 101 17 San Albania - 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
									 		
	and make our processing										
									+		
									 		
Custom	er Section: On the	following scale ho	w would you rate H	urricane Services Ir	rc.?				Net:	-	4 750 5
Raso	d on this ich have	Effective / - 14			7	otal Taxable	\$ -	Tax Rate:	INEL.	-	1,750.5
Sase	d on this job, how	2	ouia recommend H	ISI to a colleague?	1"	tate tax laws de	em certain prod	ucts and services	Sale Tax:	s	
15					H	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided.					
Unlik	ely 1 2 3	1 2 3 4 5 6 7 8 9 10 Extremely Likely			W	well information above to make a determination if services and/or products are tax exempt.					
					51	and/or pr	oducts are tax i	exempt.	Total:	\$	1,750.50

TEXMS: Uses in advance unless Flurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts and are good for 30 days from the services. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these recommendations made concerning the results from the use of any product or service. The information presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Y	
Λ	CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 193-2021/07/23



CEMENT	TTR	EATME	NT RE	PORT						
Cust	Customer: Ron-Bob Oil			Well:	Well: Remlinger/Gleue 19-B					
City,	City, State: Neosho Falls Ks.		Ks.	County:	HVGESKEROTES HALL THE CONTROL OF THE					
Field Rep:			S-T-R:	Woodsoll, NS.		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
				_		1444 24-23-10	Service:	Plug		
		Informat	tion		Calculated Slur	rry - Lead	Col			
	Size:		in		Blend:		Blend:	culated Slurry - Tail		
Hole D			ft		Weight: ppg		· · · · · · · · · · · · · · · · · · ·			
Casing					Water / Sx:	gal / sx	Water / Sx:	ppg gal / sx		
Casing D					Yield:	ft ³ / sx	Yield:	ft ³ / sx		
Tubing / I			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
Tool / Pa	epth:		ft	_	Depth:	ft	Depth:	ft		
			rfs	-	Annular Volume: 0.0 bbls Annu		Annular Volume:	0 bbls		
Tool Depth: 960 ft Displacement: bbls		-	Excess:		Excess:					
			bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	0 sx	Total Sacks:	0 sx		
9:00 AM										
					Arrive on location. Held sa	rety meeting. Rig up				
9:30 AM					Established injection rate	Miyad and an a last trans				
				-	perfs plus extra in formation	Mixed and pumped 35 sx H Plus	g cement with 10# cottonseed	hulls to fill casing to		
				-	r - par ann in ioimacic	on. Well pressured up to 1500 Ps	SI. Closed valve. Left casing f	ull of cement.		
				-						
				-						
				-						
	\rightarrow									
	_									
	_		C Sensor							
	\dashv									
		CREW			UNIT					
Cemen	nter:	Alan N	lader			Average Rate	SUMMARY			
Pump Opera	itor:	Garret	t Scott		239	0.0 bpm	Average Pressure	Total Fluid		
Bulk	-	Alan N			126	о.о ври	- psi	- bbls		
Bulk #2: Casey Kennedy				110						

ftv: 15-2021/01/25 mplv: 193-2021/07/23