### KOLAR Document ID: 1586098

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name: _		
Address 1:			2:	
City:			State:	_ Zip: +
Phone: ( )				
Name of Party Responsible for Plugging	Fees:			
State of	County,		_ , SS.	
	(Print Name)		Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



.IUL 2 9 2021

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	7/16/2021			
VESS OIL CORP.	Invoice		0354207		
1700 N WATERFRONT PKWY	Lease Nam		Hagen C Unit 1		
BLDG 500	Well	#:			
WICHITA, KS 67206	Coun	ty:	Barton, Ks		
	Job Numb	WP1607			
	Distri	ct:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
РТА	0.000	0.000	0.00		
H-Plug	300.000	11.440	3,432.00		
Hulls	6.000	44.000	264.00		
Light Eq Mileage	50.000	1.760	88.00		
Heavy Eq Mileage	50.000	3.520	176.00		
Ton Mileage	645.000	1.320	851.40		
Cement Pump Service	1.000	660.000	660.00		

Net Invoice	5,471.40
Sales Tax:	268.98
Total	5,740.38

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

# WE APPRECIATE YOUR BUSINESS!

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Customer	Vess Oil Corp		() Jar 16 //							
				Hagen C Gas Uni				Date	7	/16/2021
Service District				Barton Kansas	Legats S/T/R	20-209	-11w	Job #		
Job Type	РТА	PROD			New Well?	TYES	🗹 No	Ticket #	1	wp1607
Equipment #	Driver			Job Safety Ar	alysis - A Discuss	sion of Hazards	& Safety Pr	ocedures		
916	M Brungardt	🗸 Hard hat		Gloves		Lockout/Ta	gout	🗌 Waming Sig	ns & Flaggin	g
179/522	R Osborn	H25 Monitor		I Eye Protection	ł	Required P	ermits	Fall Protecti		-
523/256	J Travina	🖸 Safety Footwe	ar	Respiratory Pr	otection	Slip/Trip/Fa	il Hazards	🔲 Specific Job	Sequence/Ex	pectations
		FRC/Protective	e Clothing	Additional Cha	emical/Acid PPE	🕗 Overhead I	lazards	Muster Poin		
		Hearing Prote	ction	🕑 Fire Extinguish	er	Additional	concerns or i	ssues noted belov		
					Con	nments				
Product/ Service Code		Descri	iption		Unit of Measure	Quantity				alot Amount
cp055	H-Plug				sack	360.00			1	Net Amount \$3,432.00
cp165	Cottonseed Hulls				١b	300.00	<u></u>		<u>† – – – – – – – – – – – – – – – – – – –</u>	\$264.00
m015	Light Equipment Mile	age			mi	50.00		1		\$88,00
m010	Heavy Equipment M	ileage			mi	50.00				\$176.00
m020	Ton Mileage				tm	645.00		1		\$851.40
c010	Cement Pump Servi	ce			éa	1.00			1	\$660.00
				-						
									1	
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Custo	mer Section: On the	following scale bo	an mauld some satest	lunicano Piscilai	in 2					
GUNIO		, and an a strain of the strain (10)	e montryou reter	annualle Services I	HG-2			· · ·	Net:	\$5,471.40
Ba	sed on this job, how	likely is it you wo	ould recommend	HSI to a colleague	?	Total Taxable State fax laws des	\$	Tax Rate: lucts and services		$\leq$
						used on new wells	to be sales ta	x exempt.	Sale Tax:	\$
						well information at	ove to make a	customer provided determination if		
	nlikely 1 2 3	4 5	678	9 10 Extr	emely Likely	services and/or pr	ducis are lax	exempt.	Total:	\$ 5,471.40
						HSI Represe	ntative:	Mark Brung	ardt	

TERMS: Cash in advance unless Hurricans Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/cre attorney to affect the collection. Customer hareby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or royalties and stade price adjustments. Actual charges may vary depending upon time, equipment, and material utilinately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAMER NOTICE</u>: Technical date is presented in good faith, but no warranty is stated or implied. HSI essumes no flabitly for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services services by HSI. Likewise, the customer performance of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

× Henter Hembree CUSTOMER AUTHORIZATION SIGNATURE



# CEMENT TREATMENT REPORT

CEMEN'				ORT							
		Vess O	-		Well:	Hagen C Gas Unit 1			Ticket: wp1607		
City,	State:	Great B	end Kar	isas	County:	Deuter 14			······································		
Fiel	d Rep:			<b>.</b>	S-T-R:	20-20s-11w Service:			PTA		
							-				
		Informati			Calculated Slu	irry - Lead		Cato	ulated Slurry - Tail		
	e Size:	7 7/8			Blend:	300 H Piug		Blend:			
	Depth:				Weight:	13.7 ррд		Weight:	PPg		
	g Size:	5 1/2	·		Water / Sx:	6.9 gai / sx		Water / Sx:	gai / sx		
Casing I		1500			Yield:	1.43 ft <sup>3</sup> / sx		Yîeid:	ft <sup>3</sup> / sx		
Tubing /			in		Annular Bbis / Ft.:	bbs / ft.		Annular Bbis / Ft.:	: bbs/ft.		
	Depth:		ft		Depth:	ft		Depth:	ft		
∓ooi/₽					Annular Volume:	0.0 bbis		Annular Volume:	0 bbis		
	Depth:		ft		Excess:			Excess:			
Displace	ement:	1.0	bbis		Total Slurry:	76.4 bbis		Total Slurry:	0.0 bbis		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	300 sx		Total Sacks:	Û sx		
				-	on location job and safet	V					
					spot trucks and rig up	y		·			
					1st plug 1500 ft						
10:30 AM	2.0	-	5.0	5.0	load hole						
10:35 AM	3.5	-	25.0		mix 100 sacks cement an	d 300lbs of cotton seed					
	2.0		1.0	1.0	disoplace			······	······································		
						·····		· · · · · · · · · · · · · · · · · · ·			
					2nd plug 500 ft						
11:14 AM	2.0		2.0	2.0	load hole				· · · · · · · · · · · · · · · · · · ·		
11:20 AM	3.0	-	31.0	33.0	mix 122 sacks cement						
			L		circulated to surface						
12:00 AM	1.6		19.0		hook up to casing and mi	x 75 sacks cement			···		
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		CREW			UNIT			SUMMARY			
Cem	enter:	MBr	Ingardt		916	Average	e Rate	Average Pressure	Total Fluid		
Ритр Оре	erator:	R Osi			179/522	2.3 t		- psi	83 bbis		
B	ułk #1:	J Tra	vina		523/256		<u></u>	- Press	vv v//b		
81	ulk #2:										