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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35488 Name: Micro Oil, LLC

Address 1: 10721 S THORNTON RD

Address 2:

City: CASA GRANDE State: AZ Zip: 85193 + 9735

Contact Person: Jackie Windisch Phone: (520) 509-9579

API No.: 15-001-24713-00-01 Permit No.: E24274.12

__ - SW - SW - SW Sec. 33 Twp. 25 S. R. 18 ☑ East ☐ West

208 Feet from ☐ North / ☑ South Line of Section

5230 Feet from ☑ East / ☐ West Line of Section

Lease: FUSSMAN Well No.: 25

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 34 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 7 | NA | 2 | NA | NA |
| Set at: | | 20 | | 845 | | |
| Sacks of Cement: | | 4 | | 71 | | |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 20 | | 845 | | |
| | | | | | | Type: |

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 841 feet depth

**Zone of Injection** Formation: CATTLEMAN SAND Top Feet: 814 Bottom Feet: 825 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.820717 Long: -95.445333 Date Acquired: 05/14/2008

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 20 | 40 | 60 | | | |
| Pressures: Set up 1 | 300 | 290 | 290 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 08/05/2021 Using: Midwest Surveys, Inc, Company's Equipment

The zone tested for this well is between 0 feet and 814 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 285-0331

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/04/2026

State Agent: Alan Dunning Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid was 119' from surface 814 - 119 = 695 x .43 = 299

Info from Permit.