

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7TH  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cement or Acid Field Report**  
Ticket No. **5698**  
Foreman David Gardner  
Camp Eureka / Russell McCoy

API # 15-207-19391

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-8-21	1000	Emong Otto #7	21	23 S.	14 E.	Woodson	KS	
Customer <u>Trimble + MacLuskey Oil LLC</u>			Safety Meeting DG JH SF		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					105	Jason	7-14-21	
City <u>Gridley</u>			State <u>KS</u>		Zip Code <u>66852</u>			
					110	Shannon	104	ATAW m
							114	Shannon
							145	Steve
							128	Russell

Job Type P.T.A. Old Well Hole Depth 1679' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth 1662' Hole Size \_\_\_\_\_ Slurry Wt. 14" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: (7-8-21) Rig up to 2 3/8" Tubing set @ 1630'. Break circulation & wash hole clean w/ 50 Bbl fresh water. Spot 30 sks 60/40 Pozmix Cement w/ 4% Gel, 2% Caclz, & Hulls @ 14#/gal, yield 1.40 = 7 1/2 Bbl slurry. Pull tubing. Finish plugging @ a later date. Rig down.

7-14 SPOT 30 SKS @ 620'  
 SPOT 125 SKS @ 255 TO SURFACE Pull Tubing TOP OFF WELL  
 155 SKS  
 30 SKS ON 7-8-21 THANK YOU  
 185 SKS TOTAL Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
C203	185 SKS	60/40 Pozmix Cement	14.75	2,728.75
C206	630	Gel 4%	.28	176.40
C205	50#	Caclz 2% - (In Bottom Plug)	.69	34.50
1.95	Tons	Ton Mileage - Bulk Truck	m/c	365.00
C214	40#	Hulls - (In Bottom Plug)	.55	22.00
C-113	3 hr	80 Bbl VAC TRUCK 7-14-21	90.00	270.00
Thank You			Sub Total	4,822.65
			Less 5%	(241.13)
			Sales Tax 7.5%	361.10
Authorization by <u>Brian</u> Title <u>CO/R/P</u>			Total	4920.13

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.