KOLAR Document ID: 1583116

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1583116

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	Sauder Oil Co., LLC
Well Name	HUBER 3
Doc ID	1583116

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Production	7.88	4.5	10.5	1964	Portland	80	Calcium Chloride 3% gel
Liner	4.5	3.0	7.5	1833	Portland	165	H-con bentonite gel, water control agent, cement friction reducer
Surface	12	8.63	40	108	Portland	80	calcium chloride 3% gel

Service District	El Dorado		County	& State	Greenwo	ood KS	Legals S/T/R			Job#			
Job Type	Liner	□PROD	☑IN J	[□SWD	To burne	New Well?		☑No	Ticket#	EP	1430	
Equipment #	Driver		enganesis artika 1909)		Job S	Safety A	nalysis - A Discuss	ion of Hazards &	Safety Proce	dures			
86	John W.	☑ Hard hat		- 1	 ☐ Gloves			□Lockout/Tago	ut 🗀	Warning Signs &	k Flagging		
265	Kevin N.	☑H2S Mor	nitor		☑Eye Pr	otection		☐Required Pern	nits [Fall Protection			
181 / 582	Mike M.	☑ Safety Fo	ootwear		Respir	atory Pr	otection	Slip/Trip/Fall H	lazards 🗵	Specific Job Sec	Job Sequence/Expectations		
144 / 157	JP G.		tective Clothing		□Additi	onal Ch	emical/Acid PPE	☑Overhead Haz	ards 🗵	Muster Point/M	edical Location	ons	
104	Joe S.	☑ Hearing	Protection	A STATE	Fire E	tinguish	ner	☐Additional cor	ncerns or issues	noted below			
	al v ex us					W	Con	nments					
		Cement	3.5" weld in	ı liner in	side 4.	5" ca:	sing - 1869' TD.	HSI - Rig #70	8. Bulk fro	m Pratt.		A TOTAL	
Product/ Service Code			Description				Unit of Measure	Quantity	List Price/Unit C	Gross Amount	Item Discount	Net Amount	
010	Heavy Equipme	ent Mileage					mi	10.00				\$34.0	
025	Ton Mileage - M				Han.	Š	each	1.00				\$255.0	
	The contract of the contract o	ERIMENTE DE L'EXPERT					2.5 %					dr. D. dalaka	
:015	Cement Pump	Service					ea	1.00				\$1,275.0	
	Johnster unip												
P025	H-Con		1793	ald the s	m Pil	a Syr a	sack	165.00				\$2,945.2	
P095	Bentonite Gel		345	E27 25 E2	of the same		lb	200.00				\$51.0	
P116	Water Control	Agent	Bains	a water	1 2 5 7 7		lb	14.00				\$297.	
P133	Cement Frictio					-	lb	106.00	e verification and a	1 - 2-4-4	150 T-1-1-1	\$720.8	
100												4	
E030	3 1/2" Float Sh	oe					ea	1.00				\$233.	
E035	3 1/2" Rubber	Plug					ea	1.00	ANGEL ENGIN	व्यक्ति क्रिकेट	detel incide to	\$63.	
015	Vacuum Truck	- Dirty	2 6 6 6	434. 7			hr	2.00		e on entre er	10000	\$200.	
1030	Transport - 13		id the	9 1935			hr	4.00				\$520.	
		I Fee - Madison	au Brug-				bbl	150.00				\$60.	
1045	water Dispose	II Fee - Madison	Carlo Milana				- OUI	100,00					
ma.	25 9	g 1,004								CARREL PORTING NAME	ga Selection of the selection of	e eran zi Lighter nem	
								OF THE STATE OF TH	d, 14 1 = 0				
Jean .									NESC DEP	more a series			
			Total S	ad a ve	nie art	A.c.							
						No.			lasso				
											EAST THE	News Till tell to early	
Cus	tomer Section:	On the following	scale how wou	ild you rate	Humcar	ne Servi	ces Inc.?		Gross:		Net:	\$6,656	
								Total Taxable	\$ -	Tax Rate:			
	ased on this jo	b, how likely is	U U	commend	HSI to	10	Extremely Likely		is to be sales tax in the customer pi e to make a deter	rmination if	Sale Tax:		
	innery i 2	. , ,	3 0	, ,	-		Examinity circly			John Wade	Total:	\$ 6,656	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent. HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi



CEIVIEN I NEW INF								This contract contrac	
Customer: Sauder Oil	a Saud	er Oil			Well:	Huber #3	ır #3	Ticket:	EP1430
City, State: Madison, KS	Madi:	son, K	S		County:	Greenwood KS	ood KS	Date:	3.4.2021
FIELD REPR Kelly &	E Kelly	& Dylan	an		S-T-R:		25 Sec. 1 (2002)	Service:	Liner
Downhole Informat	e Inform	ation	F		Calculated Slurry - Lead	rry - Lead		Calculated Slurry - Tail	rry - Tail
Hole Size:	e:	ë	Г		Blend:	H-Con + FR		Blend:	20,50
Hole Depth:	E	=			Weight:	12.5 ppg		Weight:	6dd
Casing Size:	4	4 1/2 in			Water / Sx:	13.1 gal / sx		Water / Sx:	gal / sx
Casing Depth:	i i	=	Π		Yield:	2.24 ft³ / sx		Yield:	ft3/sx
Tubing / Liner:		3 1/2 in			Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ff.
Depth:		1869 ft	State of		Depth:	¥		Depth:	¥
Tool / Packer:		CIBP	I		Annular Volume:	0.0 bbls		Annular Volume:	o bbis
Tool Depth:		1870 ft	Γ		Excess:			Excess:	
Displacement:		17.1 bbls	sis		Total Slurry:	65.8 bbls		Total Slurry:	0.0 bbls
T- 40	0 d		STAGE	TOTAL	Total Sacks:	165 sx		Total Sacks:	#DIV/0! sx
10:00 AM					On location - rig HSI #708 finishing 3.5" (7.7#) weld in liner	8 finishing 3.5" (7.7#) w	eld in liner		
		Н			CIPB set at 1870'; tag CII	PB with liner and pull u	p 1'; orange pee	CIPB set at 1870; tag CIPB with liner and pull up 1'; orange peel liner to 4 1/2" casing; 4 1/2" collar on liner	2" collar on liner
					Safety meeting, JSA	9	15		80.00
	1.0			•	Dirty vac truck emptied pit for room to circulate	oit for room to circulate	一般を		
	20			•	Rig up to 3.5" liner, prime up pump	dund dn e			
12:05 PM 4	4.0		40.0	40.0	Break circulation with 5	bbl fresh water, 15 bbl	gel, get gel arou	Break circulation with 5 bbl fresh water, 15 bbl gel, get gel around the corner with 20 bbl fresh water, liner ok	resh water, liner o
12:18 PM 4	4.0 40	400.0	15.0	55.0	Start mixing H-Con + FR	(multi-density) cement	at 12.5 ppg, god	Start mixing H-Con + FR (multi-density) cement at 12.5 ppg, good circulation from annulus	S
	4.0 6	0.009	15.0	70.0	Circulating good cement up liner annulus at 30 bbl cement out	t up liner annulus at 30	bbl cement out	in the distriction of the second of the seco	
	3.0 6	0.009		70.0	Choke back liner annulus with valve, slow pump rate	s with valve, slow pum	p rate		
	3.0 6	0.009	36.0	106.0	Pump rest of cement slu	irry, poor circulation fro	om surface casir	Pump rest of cement slurry, poor circulation from surface casing, did not circ cement from surface casing	m surface casing
				106.0	Wash up pump and lines	8			
12:50 PM	9	0.009	17.1	123.1	Start displacement with fresh water - 7.7# casing calculated at 17.1 bbl displacement	fresh water - 7.7# casir	g calculated at	17.1 bbl displacement	
				123.1	Plug did not land, releas	e pressure and float sh	noe held, decided	Plug did not land, release pressure and float shoe held, decided to not displace further,	
1:05 PM				123.1	Washed up valves, shut in under pressure	in under pressure			
				123.1	Washed up pump and lines, rigged down.	nes, rigged down.	face and the		
			1152	123.1	Dirty vac truck emptied pit	pit			
				123.1	Job Complete				
	-				2.1				
		1 100							
	9	CREW			UNIT			SUMMARY	
Cementer:		John W.	Ν.		98	Aver	Average Rate	Average Pressure	Total Fluid
Pump Operator:		Kevin N.	z		265	8	3.6 bpm	467 psi	123 bbls
Bulk		Mike M.			181/582				

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202

HOI

rator #34059

HURRICANE SERVICES INC Well Services Division

ξω336ο Ticket # E2842	Job # 660,234189	Date 3-4-2021	2		AWarning Signs & Flagging ☐Specific Job Sequience/Expectations ☐Muster Point/Medical Locations	ClAdditional concerns/issues noted below	Ran In		Type	4' 6' 8' 10'		, t	Att				wer □ Completion□
Time Out 6:30A	Time On 6:45A	Newfold Time Off 1:450		Job Safety Analysis - A Discussion of Hazards & Safety Procedures	pLockoutTagout Required Permits Teal Protection	ZSIpTripFall Hazards Poverhead Hazards	~	Polish Rod	Polish Rod Liner	Rod Subs 2'	Rods (Qty & Size)	Tubing Subs	Tubing (Qvf & Size)	Seat Nipple/Barrel	Anchor/Packer	Mud Anchor/Bull Plug	Pump Change ☐ Workover ☐
Company Sunder 0.	Lease Huber	State/Co. (Treenwas		Job Safety Analysis - A Dis	Çioves Ç£ye Protection □Respiratory Protection	DAdditional Chemica/Acid PPE	ut		Туре	6' 8' 10'	ins one	6' 8' 10'	100				Rod Part
Rig # 708	Operator Organ S.	Floorhand Kade K			Ahard Hat Ahas Monitor Galety Footwear	ZI-RC/Protective Clothing Hearing Protection	Pulled Out	Polish Rod	Polish Rod Liner	Rod Subs 2' 4'	Rods (Qty & Size) Pump Data	Tubing Subs 2' 4'	Tubing (Qyt & Size)	Seat Nipple/Barrel	Anchor/Packer	/Bull P	Job Type: Tubing Leak □

weldors 3" weld 1866 wa:+ Comenting 1:nor tr: pp:19 31 foot. to finish meeting. Finish Bottom ap Pulled cementers Shor and 1867 Herricanes drove held 9 down location b-P/ug for whit Shut Tagged 3 up. Dro ve well liner f: v: 54 Remarks; Shut

Quantity Wash Head □

Pipe Lube

Paint

Sand Pump

Fishing Tool

Extra Equipment

Quantity

Per Diem

Oil Saver Rubbers (qty)

Diesel

Gas

Swab Cups (Size and Style) Swab Cups (Size and Style) Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable conidition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representitive

Thanks for your continued business!



HURRICANE SERVICES INC Well Services Division

Floorhand Operator Rig#

E42378	E2845	EW2348	1-10-2021	16500
	Ticket #	# qof	Date	Rig Rate /
	Time Out 12:30 P	13:450	6.150	6.30p
	Time Out	Time On L	New Old Time Off	kS Time In 6
	moder o.	Huber	#3	Grovenwood Co KS
d	Company	Jaho H. Lease	Well #	V. State/Co.
000	100	Nyan J.	James H	20110

Date 3-10-2021 Rig Rate 16500	ZWarning Signs & Flagging □Specific Job Sequience/Expectations □Muster Point/Medical Locations □Additional concerns/issues noted below	Ran In		Туре	2' 4' 6' 8' 10'		2. 4. 6. 8. 10.			Workover □ Completion□		Per Diem	Quantity	Quantity Wash Hood II
KS Time In 6.30p Total Hours	Job Safety Analysis - A Discussion of Hazards & Safety Procedures ALockout/Tagout Chemical Acid PPE GSIIp/Trip/Fall Hazards GOverhead Hazards		Polish Rod	Polish Rod Liner	Rod Subs Rods (Qty & Size)	Pump Data	Tubing (Qyt & Size)	Seat Nipple/Barrel	Mud Anchor/Bull Plua	Pump Change □ Wo	Additional Charges	(qty)		Paint □ Pipe Lube 🕱
Well##State/Co. Greenwood Co. KS	Job Safety Analysis - A Disc AGloves Affeye Protection Drespiratory Protection Dadditional Chemical/Acid PPE		Report and the control of the separate and the second		6. 8' 10'	55				Rod Part □	Addit	Oil Saver Rubbers (qty)		Sand Pump
F 3		Pulled Out		1	2 4 2	2' 4' 6'				Tubing Leak □		Diesel	nd Style)	and Style) Fishing Tool
Floothand Silly	在Hard Hat pH2S Monitor pSafety Footwear pFRC/Protective Clothing □Hearing Protection		Polish Rod	Polish Rod Liner	Rods (Qty & Size)	Turbing Subs	Tubing (Qyt & Size)	Seat Nipple/Barrel Anchor/Packer	or/Bull P	Job Type: Tubi		Cass	Swab Cups (Size and	Swab Cups (Size and Fish)

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HURRICANE SERVICES INC Well Services Division

Floorhand Operator Rig#

E42378	E2845	EW2348	1-10-2021	16500
	Ticket #	# qof	Date	Rig Rate /
	Time Out 12:30 P	13:450	6.150	6.30p
	Time Out	Time On L	New Old Time Off	kS Time In 6
	moder o.	Huber	#3	Grovenwood Co KS
d	Company	Jaho H. Lease	Well #	V. State/Co.
000	100	Nyan J.	James H	20110

Date 3-10-2021 Rig Rate 16500	ZWarning Signs & Flagging □Specific Job Sequience/Expectations □Muster Point/Medical Locations □Additional concerns/issues noted below	Ran In		Туре	2' 4' 6' 8' 10'		2 4 6 8 10			Workover □ Completion□		Per Diem	Quantity	Quantity Wash Head I
KS Time In 6.30p Total Hours	Job Safety Analysis - A Discussion of Hazards & Safety Procedures ALockout/Tagout Chemical Acid PPE GSIIp/Trip/Fall Hazards GOverhead Hazards		Polish Rod	Polish Rod Liner	Rod Subs Rods (Qty & Size)	Pump Data	Tubing (Qyt & Size)	Seat Nipple/Barrel	Mud Anchor/Bull Plua	Pump Change □ Wo	Additional Charges	(qty)		Paint □ Pipe Lube 🕱
Well##3 NewTO	Job Safety Analysis - A Disc AGloves Affeye Protection Drespiratory Protection Dadditional Chemical/Acid PPE		Report and the control of the separate and the second		6. 8' 10'	200				Rod Part □	Addit	Oil Saver Rubbers (qty)		Sand Pump
£3		Pulled Out		1	2 4 2	2' 4' 6'				Tubing Leak □		Diesel	nd Style)	and Style)
Floothand Silly	在Hard Hat pH2S Monitor pSafety Footwear pFRC/Protective Clothing □Hearing Protection		Polish Rod	Polish Rod Liner	Rods (Qty & Size)	Tubing Subs	Tubing (Qyt & Size)	Seat Nipple/Barrel Anchor/Packer	or/Bull P	Job Type: Tubi		Cass	Swab Cups (Size and	Swab Cups (Size and Fish)

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Customer Representitive



HURRICANE SERVICES INC Well Services Division

Floorhand Operator Rig#

E42378	E2845	EW2348	3-10-2021	16500
	Ticket #	# qof	Date	Rig Rate /
	Time Out 12:30 P	13:450	6:150	6.30p
	Time Out	Time On L	NewOld Time Off	KS Time In 6
	moder o.	Huber	#3	Convenioned Co KS
d	Company	Jahre H. Lease	Well #	V. State/Co.
000	100	Nyan J.	James H	7 1110

Date 3-10-2021 Rig Rate 16500	ZWarning Signs & Flagging □Specific Job Sequience/Expectations □Muster Point/Medical Locations □Additional concerns/issues noted below	Ran In		Туре	2' 4' 6' 8' 10'		2 4 6 8 10			Workover □ Completion□		Per Diem	Quantity	Quantity Wash Head I
KS Time In 6.30p Total Hours	Job Safety Analysis - A Discussion of Hazards & Safety Procedures ALockout/Tagout Chemical Acid PPE GSIIp/Trip/Fall Hazards GOverhead Hazards		Polish Rod	Polish Rod Liner	Rod Subs Rods (Qty & Size)	Pump Data	Tubing (Qyt & Size)	Seat Nipple/Barrel	Mud Anchor/Bull Plua	Pump Change □ Wo	Additional Charges	(qty)		Paint □ Pipe Lube 🕱
Well##3 NewTO	Job Safety Analysis - A Disc AGloves Affeye Protection Drespiratory Protection Dadditional Chemical/Acid PPE		Report and the control of the separate and the second		6. 8' 10'	200				Rod Part □	Addit	Oil Saver Rubbers (qty)		Sand Pump
£3		Pulled Out		1	2 4 2	2' 4' 6'				Tubing Leak □		Diesel	nd Style)	and Style)
Floothand Silly	在Hard Hat pH2S Monitor pSafety Footwear pFRC/Protective Clothing □Hearing Protection		Polish Rod	Polish Rod Liner	Rods (Qty & Size)	Tubing Subs	Tubing (Qyt & Size)	Seat Nipple/Barrel Anchor/Packer	or/Bull P	Job Type: Tubi		Cass	Swab Cups (Size and	Swab Cups (Size and Fish)

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<u>Obsclaimer Notice</u>: Customer represents and warrants all well and associated equipment is in acceptable conidition to receive services provided by HSP. Likewise, the customer guarantees proper optical care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representitive

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

August 10, 2021

R. Kelly Barnard Sauder Oil Co., LLC BOX 365 MADISON, KS 66860-0365

Re: ACO-1 API 15-073-23168-00-00 HUBER 3 NE/4 Sec.27-22S-11E Greenwood County, Kansas

Dear R. Kelly Barnard:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/20/1984 and the ACO-1 was received on August 10, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



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