

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

Invoice Number: 1015
 Invoice Date: Apr 8, 2021
 Page: 1

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

Bill To:
Jones Oil Exploration LLC PO Box 68 Sedan, KS 67361

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
JONES OIL EXPLORATIO	BUTCHER #31	CHAUTAUQUA	4/8/21

Quantity	Description	Unit Price	Amount
1,407.00	FOOT OF HOLE, AMOUNT PER FOOT	6.00	8,442.00

Subtotal	8,442.00
Sales Tax	
Total Invoice Amount	8,442.00
Payment/Credit Applied	
TOTAL	8,442.00

Ackarman Hardware & Lumber
 Ackarman Inc
 160 East Main St
 Sedan, KS 67361
 620-725-3103
 Fax: 620-725-5688

CUSTOMER COPY



INVOICE

2103-188480 PAGE 1 OF 1

SOLD TO
MATT JONES JONES OIL EXPLORATION P. O. BOX 68 Sedan KS 67361

JOB ADDRESS
MATT JONES JONES OIL EXPLORATION P. O. BOX 68 Sedan KS 67361

ACCOUNT	JOB
00624	0
SOLD ON	3/3/2021 10:23:03 AM
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	BUTCHER FALLS
STATION	A1
CASHIER	BL
SALESPERSON	CM
ORDER ENTRY	

Quantity	UM	Item	Description	D	T	Price	Per	Amount
10	EACH	MP10092	PORTLAND CEMENT 92.6#		Y	16.7500	EACH	167.50
<i>Well #31</i>								

Payment Method(s) Buyer: MATT JONES

Charge to Acct 184.25

	SubTotal	167.50
KS 10.00%	Sales Tax	16.75
	Deposit	
Please Pay This Amount		184.25

Matt Jones

Signature MATT JONES



HURRICANE SERVICES INC

PO 3/23/21
CK # 3489

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
JONES OIL EXPLORATION LLC
PO BOX 68
SEDAN, KS 67361-0068

Invoice Date: 3/9/2021
Invoice #: 0351904
Lease Name: Butcher
Well #: 31 (New)
County: Chautauqua, Ks
Job Number: EP1462
District: Bartlesville

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Light Equipment Mileage	55.000	1.540	84.70
Heavy Equipment Mileage	55.000	3.080	169.40
Ton Mileage	410.000	1.155	473.55
Cement Pump Service	1.000	577.500	577.50
Cement Plug Container	1.000	192.500	192.50
Cement Class A	140.000	13.090	1,832.60
Bentonite Gel	700.000	0.231	161.70
Salt	950.000	0.385	365.75
KOL Seal	700.000	0.578	404.25
Pheno Seal	80.000	1.348	107.80
Fresh Water	5,460.000	0.012	63.06
4 1/2" Rubber Plug	1.000	57.750	57.75
Transport Truck	5.000	100.100	500.50

Total 4,991.06

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Jones Oil Exploration	Lease & Well #	Butcher #31	Date	3/9/2021
Service District	Bartlesville Ok	County & State	CQ Ks.	Legals S/T/R	25 33S 10E
Job Type	Long String	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			Ticket #

86	John Wade	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
135/218	Kevin F.	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
214	Donnie Tate	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
138/127	Russell S.	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
M015	Light Equipment Mileage	mi	55.00	\$84.70
M010	Heavy Equipment Mileage	mi	55.00	\$169.40
M020	Ton Mileage	tm	410.00	\$473.55
C010	Cement Pump Service	ea	1.00	\$577.50
C050	Cement Plug Container	job	1.00	\$192.50
CP010	Class A Cement	sack	140.00	\$1,832.60
CP095	Bentonite Gel	lb	700.00	\$161.70
CP140	Granulated Salt	lb	950.00	\$365.75
CP110	Kol Seal	lb	700.00	\$404.25
CP125	Pheno Seal	lb	80.00	\$107.80
AF080	Fresh Water	gal	5,460.00	\$63.06
FE115	4 1/2" Rubber Plug	ea	1.00	\$57.75
T030	Transport - 130 bbl	hr	5.00	\$500.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1 2 3 4 5 6 7 8 9 10 *Extremely Likely*

Total Taxable	\$ -	Tax Rate:		Net:	\$4,991.06
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
HSI Representative:				Total:	\$ 4,991.06

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Jones Oil Exploration	Well: Butcher #31	Ticket: EP1462
City, State:	County: CQ Ks.	Date: 3/9/2021
Field Rep: Matt Jones	S-T-R: 25 33S 10E	Service: Long String

Downhole Information

Hole Size:	6 3/4 in
Hole Depth:	1403 ft
Casing Size:	4 1/2 in
Casing Depth:	1392 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbbls

Calculated Slurry - Lead

Blend:	Class A
Weight:	14.1 ppg
Water / Sx:	8.1 gal / sx
Yield:	1.68 ft³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	41.8 bbls
Total Sacks:	140 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Class A 4% gel, 5# Kolseal, 10% Salt, .4# Phenoseal 14.1ppg 8.1w 1.68y
1:15pm					On Location
1:30pm					JSA and rig up
1:45 AM	2.5		15.0	15.0	Run 5 bbl water and 150# gel sweep
1:52 AM	2.5	100.0	41.8	56.8	Run cement at 14.1ppg
2:10pm			5.0	61.8	Shut down and wash pump and lines.
2:15 AM	2.5	400.0	21.5		Displaced plug to bottom. Land plug @ 1000psi. Set plug and it held, 8bbl cement to pit
2:25 AM					Topped off well
2:35 AM					Washed up Truck and rig down

CREW		UNIT	SUMMARY		
Cementer:	John Wade	86	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin F.	135/218	2.5 bpm	250 psi	83 bbls
Bulk #1:	Donnie Tate	214			
Bulk #2:	Russell S.	138/127			