

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SPEER 1-28
Doc ID	1586763

Tops

Name	Top	Datum
ANHYDRITE	2117	+669
BASE ANHYDRITE	2146	+640
STOTLER	3562	-776
HEEBNER	3986	-1200
LANSING	4028	-1242
STARK	4308	-1522
PLEASANTON	4400	-1614
FORT SCOTT	4568	-1782
CHEROKEE	4589	-1803
MISSISSIPPI	4667	-1881

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Operator	L. D. Drilling, Inc.
Well Name	SPEER 1-28
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	236	H-235	200	NA



Company: L. D. Drilling, Inc

Lease: Speer #1-28

SEC: 28 TWN: 19S RNG: 28W
County: LANE
State: Kansas
Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
Elevation: 2785 EGL
Field Name: Stormont Ext
Pool: Infield
Job Number: 488
API #: 15-101-22653

Operation:

Uploading recovery & pressures

DATE

July
15
2021

DST #1

Formation: LKC

Test Interval: 4265 - 4287'

Total Depth: 4287'

Time On: 20:44 07/15

Time Off: 04:34 07/16

Time On Bottom: 23:13 07/15

Time Off Bottom: 02:13 07/16

Electronic Volume Estimate:
413'

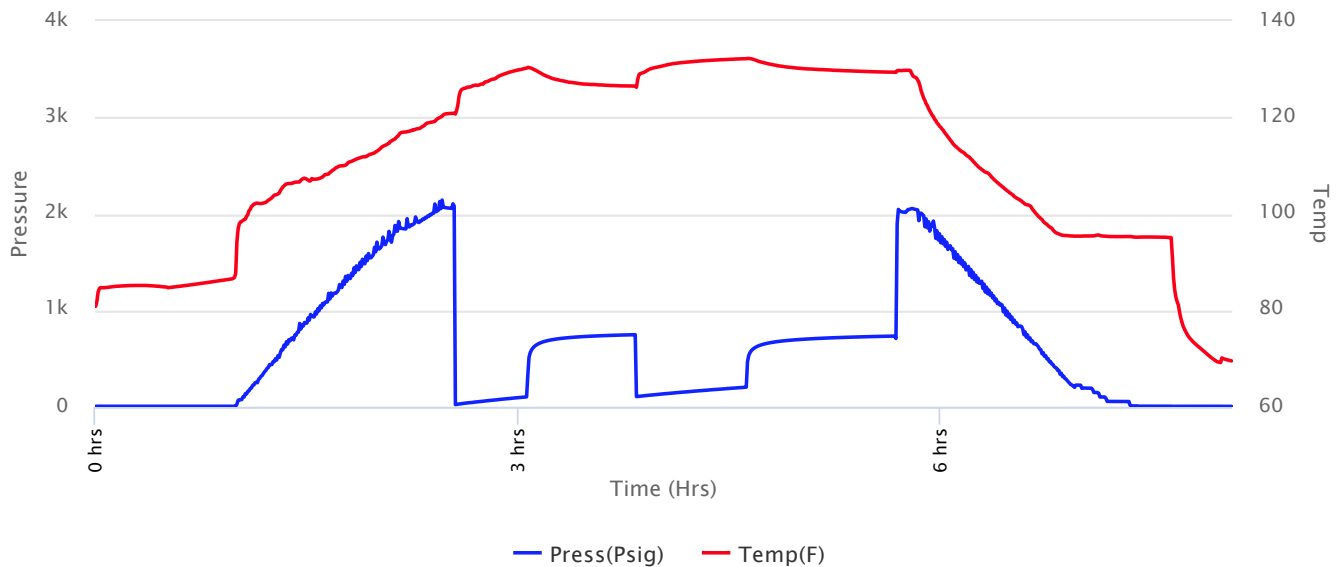
1st Open
Minutes: 30
Current Reading:
17.1" at 30 min
Max Reading: 17.1"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
19.5" at 45 min
Max Reading: 19.5"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: L. D. Drilling, Inc

Lease: Speer #1-28

SEC: 28 TWN: 19S RNG: 28W
 County: LANE
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Total Depth: 4287'

Time On: 20:44 07/15

Time Off: 04:34 07/16

Time On Bottom: 23:13 07/15

Time Off Bottom: 02:13 07/16

Recovered

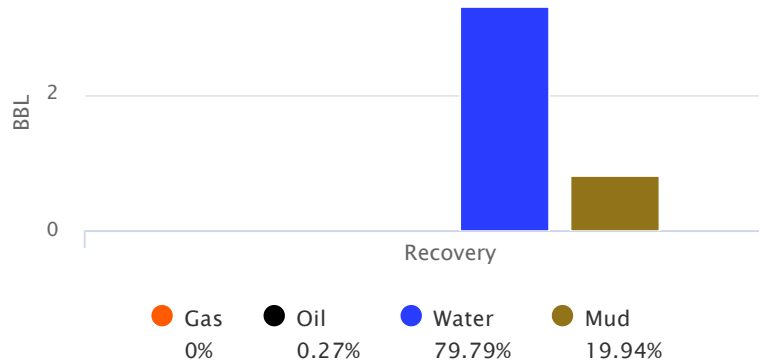
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1	0.01026	O	0	100	0	0
88	0.90288	HMCW (trace O)	0	.1	64.9	35
126	1.29276	MCW	0	0	78	22
126	1.29276	SLMCW	0	0	95	5
63	0.64638	MCW	0	0	75	25

Total Recovered: 404 ft

Total Barrels Recovered: 4.14504

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2081	PSI
Initial Flow	30 to 98	PSI
Initial Closed in Pressure	748	PSI
Final Flow Pressure	109 to 203	PSI
Final Closed in Pressure	734	PSI
Final Hydrostatic Pressure	2018	PSI
Temperature	133	°F
Pressure Change Initial Close / Final Close	1.9	%

GIP cubic foot volume: 0



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DST #1

Formation: LKC

**Test Interval: 4265 -
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Total Depth: 4287'

Time On: 20:44 07/15

Time Off: 04:34 07/16

Time On Bottom: 23:13 07/15 Time Off Bottom: 02:13 07/16

BUCKET MEASUREMENT:

1st Open: BoB in 15 minutes 47 seconds.

1st Close: No Return Blow over 45 minutes.

2nd Open: BoB in 23 minutes 14 seconds.

2nd Close: No Return Blow over 60 min.

REMARKS:

Tool Sample: 0% Gas .1% Oil 71.9% Water 28% Mud

Ph: 7

Measured RW: .19 @ 68 degrees °F

RW at Formation Temp: 0.102 @ 133 °F

Chlorides: 31000 ppm



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Elevation: 2785 EGL
Field Name: Stormont Ext
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Operation:

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DATE

July
15
2021

DST #1 **Formation: LKC** **Test Interval: 4265 - 4287'** **Total Depth: 4287'**
Time On: 20:44 07/15 Time Off: 04:34 07/16
Time On Bottom: 23:13 07/15 Time Off Bottom: 02:13 07/16

Down Hole Makeup

Heads Up: 21.2 FT	Packer 1: 4260 FT
Drill Pipe: 4253.63 FT <i>ID-3 1/4</i>	Packer 2: 4265 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4249.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4285 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 22	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 18 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/4</i>	
Change Over: 0 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



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Total Depth: 4287'

Time On: 20:44 07/15

Time Off: 04:34 07/16

Time On Bottom: 23:13 07/15 Time Off Bottom: 02:13 07/16

Mud Properties

Mud Type: Chem.

Weight: 9.2

Viscosity: 56

Filtrate: 7.2

Chlorides: 2000 ppm



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**Test Interval: 4265 -
4287'**

Total Depth: 4287'

Time On: 20:44 07/15

Time Off: 04:34 07/16

Time On Bottom: 23:13 07/15 Time Off Bottom: 02:13 07/16

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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Elevation: 2785 EGL
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Operation:

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DATE

July
16
2021

DST #2

Formation: LKC
"200' zone"

Test Interval: 4299 -
4321'

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16 Time Off Bottom: 17:13 07/16

Electronic Volume
Estimate:
1585'

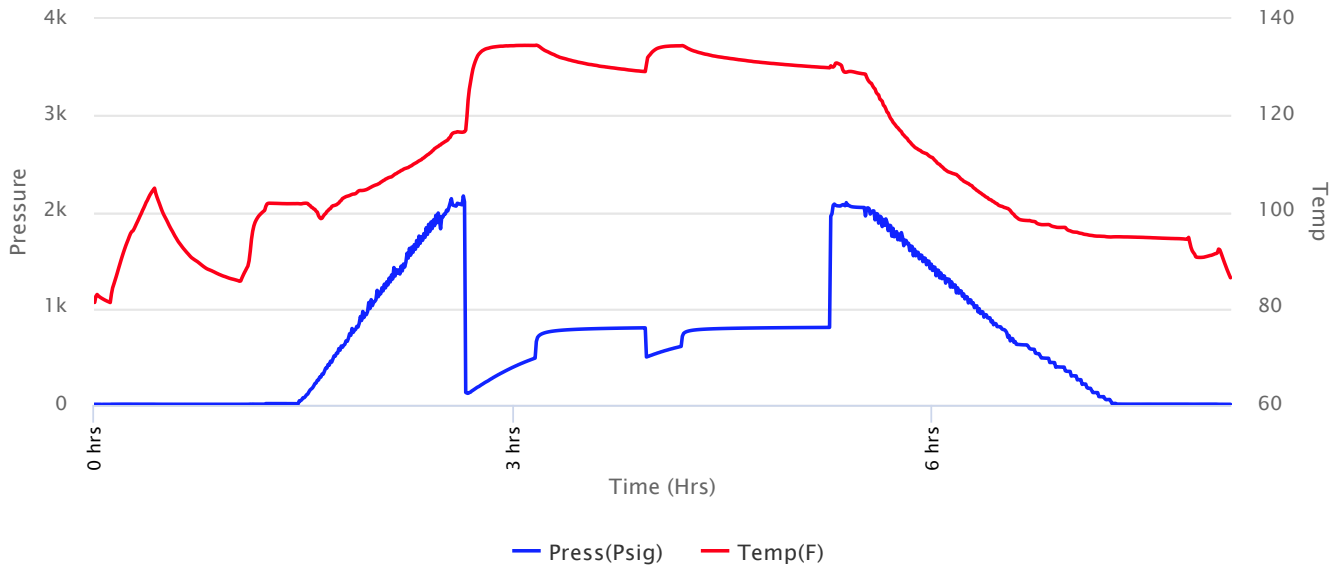
1st Open
Minutes: 30
Current Reading:
113.4" at 30 min
Max Reading: 113.4"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 15
Current Reading:
32.5" at 15 min
Max Reading: 32.5"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: L. D. Drilling, Inc

Lease: Speer #1-28

SEC: 28 TWN: 19S RNG: 28W
 County: LANE
 State: Kansas
 Drilling Contractor: L. D. Drilling & Exploration, LLC - Rig 1
 Elevation: 2785 EGL
 Field Name: Stormont Ext
 Pool: Infield
 Job Number: 488
 API #: 15-101-22653

Operation:

Uploading recovery & pressures

DATE

July
16
 2021

DST #2

Formation: LKC
 "200' zone"

Test Interval: 4299 - 4321'

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16

Time Off Bottom: 17:13 07/16

Recovered

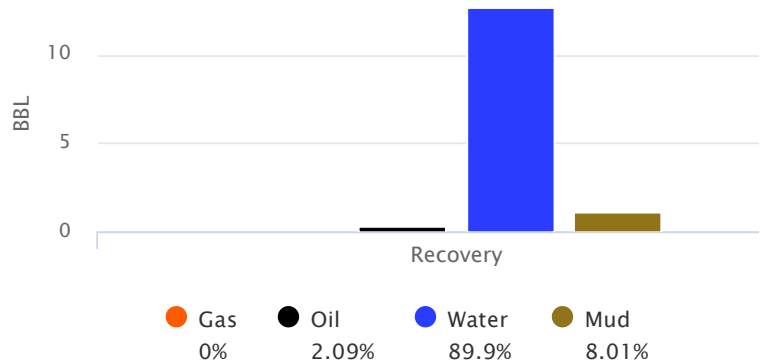
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1	0.01026	O	0	100	0	0
176	1.80576	SLOCHMCW	0	10	55	35
189	1.93914	SLOCSLMCW	0	1	86	13
189	1.93914	SLOCSLMCW	0	3	92	5
189	1.93914	SLOCSLMCW	0	1	97	2
189	1.93914	SLMCW (trace O)	0	.1	98.9	1
436	4.47336	SLMCW	0	0	99	1
5	0.0513	SLWCSLOCM	0	10	3	87

Total Recovered: 1374 ft

Total Barrels Recovered: 14.09724

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2077	PSI
Initial Flow	129 to 458	PSI
Initial Closed in Pressure	798	PSI
Final Flow Pressure	496 to 601	PSI
Final Closed in Pressure	803	PSI
Final Hydrostatic Pressure	2081	PSI
Temperature	135	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



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Exploration, LLC - Rig 1
Elevation: 2785 EGL
Field Name: Stormont Ext
Pool: Infield
Job Number: 488
API #: 15-101-22653

Operation:

Uploading recovery &
pressures

DATE

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16
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DST #2

**Formation: LKC
"200' zone"**

**Test Interval: 4299 -
4321'**

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16 Time Off Bottom: 17:13 07/16

BUCKET MEASUREMENT:

1st Open: B.o.B. in 1 minute 27 seconds.

1st Close: No Return Blow over 45 minutes.

2nd Open: B.o.B. in 3 minutes 39 seconds.

2nd Close: No Return Blow over 60 min.

REMARKS:

Tool Sample: 0% Gas 5% Oil 90% Water 5% Mud

Ph: 7

Measured RW: .13 @ 90 degrees °F

RW at Formation Temp: 0.089 @ 135 °F

Chlorides: 46000 ppm



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pressures

DATE

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16
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DST #2

Formation: LKC
"200' zone"

Test Interval: 4299 -
4321'

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16 Time Off Bottom: 17:13 07/16

Down Hole Makeup

Heads Up: 18.72 FT

Packer 1: 4294 FT

Drill Pipe: 4285.15 FT
ID-3 1/4

Packer 2: 4299 FT

Weight Pipe: 0 FT
ID-2 7/8

Top Recorder: 4283.42 FT

Bottom Recorder: 4319 FT

Collars: 0 FT
ID-2 1/4

Well Bore Size: 7 7/8

Surface Choke: 1"

Test Tool: 33.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Bottom Choke: 5/8"

Total Anchor: 22

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 18 FT
4 1/2-FH

Change Over: 0 FT

Drill Pipe: (in anchor): 0 FT
ID-3 1/4

Change Over: 0 FT

Perforations: (below): 3 FT
4 1/2-FH



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County: LANE
State: Kansas
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Elevation: 2785 EGL
Field Name: Stormont Ext
Pool: Infield
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pressures

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July
16
2021

DST #2

**Formation: LKC
"200' zone"**

**Test Interval: 4299 -
4321'**

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16 Time Off Bottom: 17:13 07/16

Mud Properties

Mud Type: Chem.

Weight: 9.2

Viscosity: 49

Filtrate: 8.0

Chlorides: 3000 ppm



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Elevation: 2785 EGL
Field Name: Stormont Ext
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16
2021

DST #2

Formation: LKC
"200' zone"

Test Interval: 4299 -
4321'

Total Depth: 4321'

Time On: 12:09 07/16

Time Off: 20:04 07/16

Time On Bottom: 14:43 07/16 Time Off Bottom: 17:13 07/16

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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Operation:

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DATE

July
17
2021

DST #3

Formation:
Pleasanton

Test Interval: 4395 -
4410'

Total Depth: 4410'

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17 Time Off Bottom: 16:45 07/17

Electronic Volume
Estimate:
24'

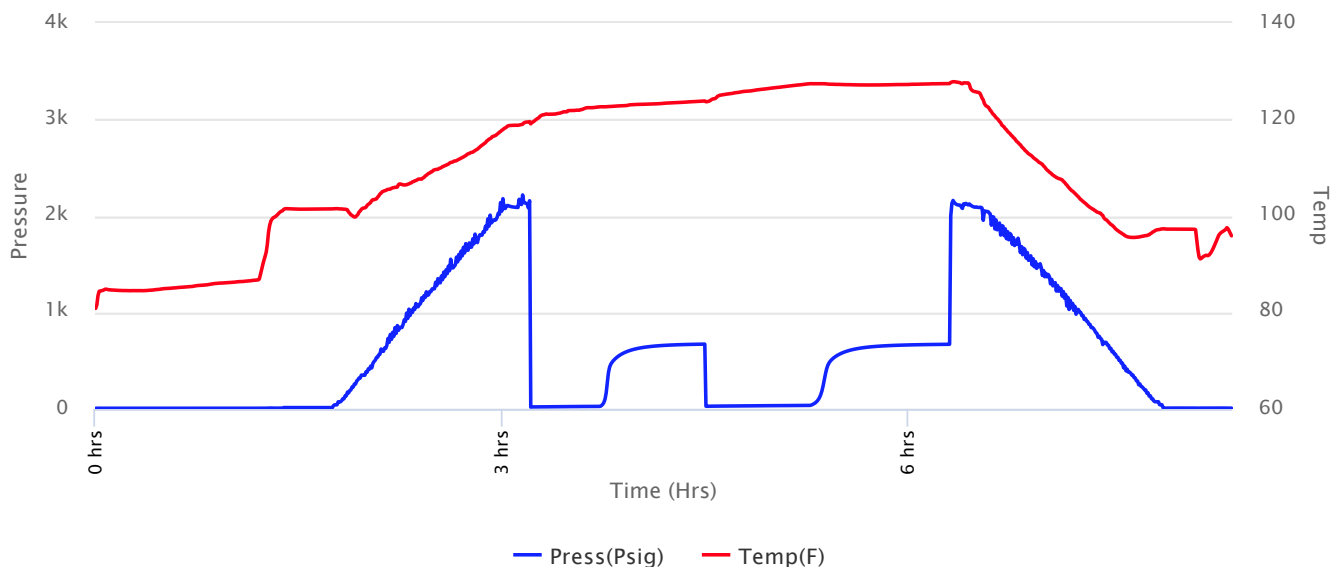
1st Open
Minutes: 30
Current Reading:
1.6" at 30 min
Max Reading: 1.6"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
.4" at 45 min
Max Reading: .4"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





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 County: LANE
 State: Kansas
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 Elevation: 2785 EGL
 Field Name: Stormont Ext
 Pool: Infield
 Job Number: 488
 API #: 15-101-22653

Operation:

Uploading recovery & pressures

DATE

July
17
 2021

DST #3

Formation:
 Pleasanton

Test Interval: 4395 -
 4410'

Total Depth: 4410'

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17

Time Off Bottom: 16:45 07/17

Recovered

Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.1026	SLOCHMCW	0	1	69	30
5	0.0513	M	0	0	0	100

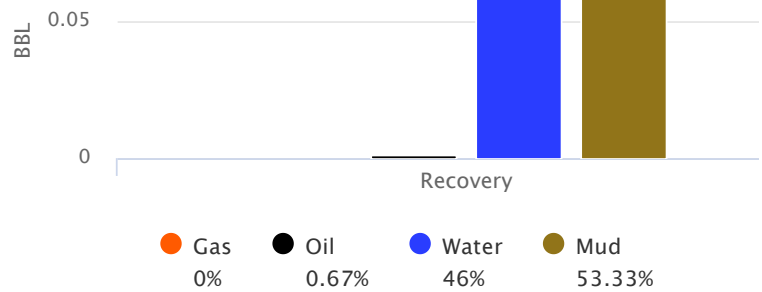
Total Recovered: 15 ft

Total Barrels Recovered: 0.1539

Reversed Out
 NO

Recovery at a glance

Initial Hydrostatic Pressure	2082	PSI
Initial Flow	21 to 26	PSI
Initial Closed in Pressure	671	PSI
Final Flow Pressure	28 to 36	PSI
Final Closed in Pressure	670	PSI
Final Hydrostatic Pressure	2077	PSI
Temperature	128	°F
Pressure Change Initial Close / Final Close	0.2	%



GIP cubic foot volume: 0



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DST #3

Formation:
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Test Interval: 4395 -
4410'

Total Depth: 4410'

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17 Time Off Bottom: 16:45 07/17

BUCKET MEASUREMENT:

1st Open: Weak Surface Blow built to 1 1/2" Over 30 min.

1st Close: No Return Blow over 45 minutes.

2nd Open: Weak Surface Blow started at 9 minutes 17 seconds. Built to 1/2" over 45 minutes.

2nd Close: No Return Blow over 60 min.

REMARKS:

Tool Sample: 0% Gas .1% Oil 79.9% Water 20% Mud

Ph: 7

Measured RW: .11 @ 94 degrees °F

RW at Formation Temp: 0.082 @ 128 °F

Chlorides: 32000 ppm



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DATE

July
17
2021

DST #3

Formation:
Pleasanton

Test Interval: 4395 - 4410' **Total Depth: 4410'**

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17 Time Off Bottom: 16:45 07/17

Down Hole Makeup

Heads Up: 16.25 FT

Packer 1: 4390 FT

Drill Pipe: 4378.68 FT
ID-3 1/4

Packer 2: 4395 FT

Weight Pipe: 0 FT
ID-2 7/8

Top Recorder: 4379.42 FT

Bottom Recorder: 4408 FT

Collars: 0 FT
ID-2 1/4

Well Bore Size: 7 7/8

Surface Choke: 1"

Test Tool: 33.57 FT
ID-3 1/2-FH
Jars
Safety Joint

Bottom Choke: 5/8"

Total Anchor: 15

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 11 FT
4 1/2-FH

Change Over: 0 FT

Drill Pipe: (in anchor): 0 FT
ID-3 1/4

Change Over: 0 FT

Perforations: (below): 3 FT
4 1/2-FH



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DST #3

Formation:
Pleasanton

Test Interval: 4395 -
4410'

Total Depth: 4410'

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17 Time Off Bottom: 16:45 07/17

Mud Properties

Mud Type: Chem.

Weight: 9.3

Viscosity: 47

Filtrate: 8.8

Chlorides: 3000 ppm



Company: L. D. Drilling, Inc
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Formation:
Pleasanton

Test Interval: 4395 -
4410'

Total Depth: 4410'

Time On: 10:38 07/17

Time Off: 18:47 07/17

Time On Bottom: 13:45 07/17 Time Off Bottom: 16:45 07/17

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D
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2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE 1-28 SPEER

FIELD STORMONT

LOCATION 1794' FSL & 477' FEL

SEC 28 TWP 19s RGE 28w

COUNTY LANE STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

SPUD 7-9-21 COMP 7-19-21

HTD 4785 LTD 4787

MUD UP 3528 TYPE MUD CHEMICAL

ELEVATIONS

KB 2786

OF

GL 2781

Measurements Are All

From 2786 KB

CASINO

SURFACE 8516" @ 236'

PRODUCTION

ELECTRICAL SURVEYS

DUAL IND., DENS-N., MICRO

SAMPLES SAVED FROM 3800 TO 4785

DRILLING TIME KEPT FROM 3500 TO 4785

SAMPLES EXAMINED FROM 3800 TO 4785

GEOLOGICAL SUPERVISION FROM 4000 TO 4785

GEOLOGIST ON WELL Kim B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2117+ 669	2118+ 668
B/ANH.	2146+ 640	2140+ 640
STOTLER	3562+ 776	3561+ 775
HEEBNER	3986+ 1200	3985+ 1199
LANSING	4028+ 1242	4024+ 1238
STARK	4308+ 1622	4303+ 1517
PLEASANTON	4400+ 1614	4401+ 1615
FORT SCOTT	4568+ 1782	4566+ 1780
CHEROKEE	4589+ 1803	4586+ 1800
MISSISSIPPI	4667+ 1881	4674+ 1888
MISS. DOL.		



API: 15-101-22653

7-9-21 SPUD
7-10 @ 238'
7-11 @ 1575'
7-12 @ 2680'
7-13 @ 3310'
7-14 @ 3737'
7-15 @ 4186'
7-16 @ 4287'
7-17 @ 4390'
7-18 @ 4600'
7-19 @ 4785'

LEGEND



DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Increases

DEPTH
2100
2160
3500

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

ANHYDRITE 2118+ 668

B/ANH. 2146+ 640

3500

3600

3700

3800

STOTLER 3561-775

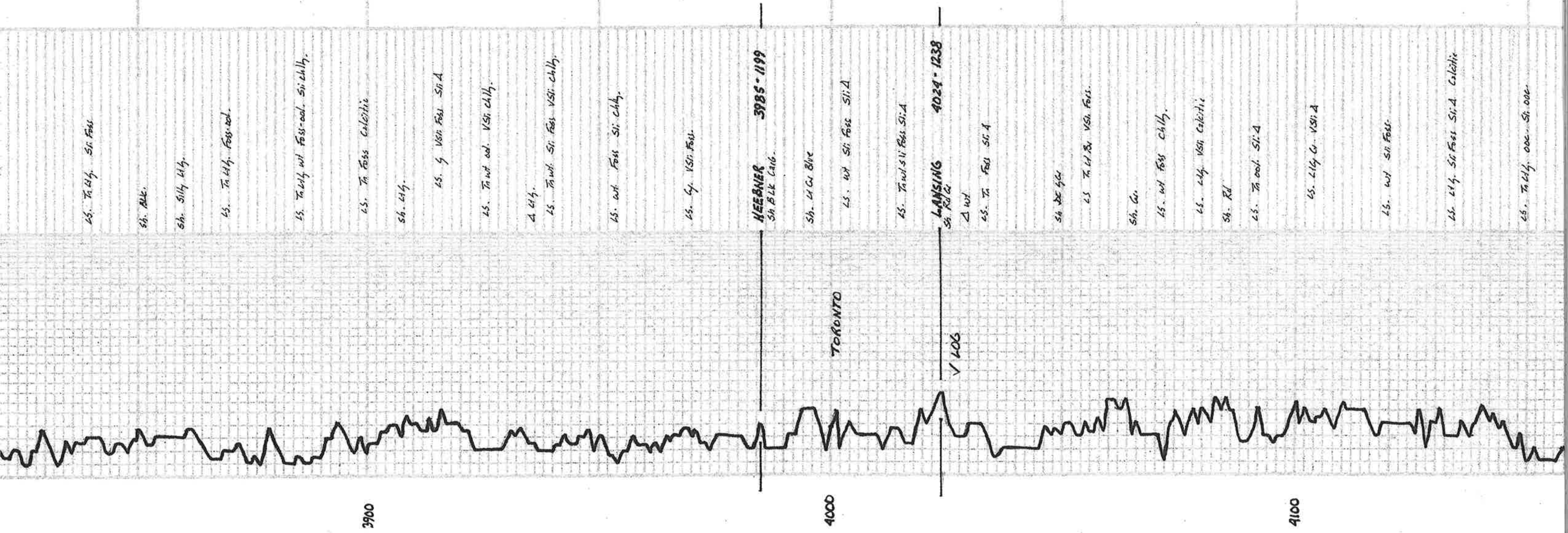


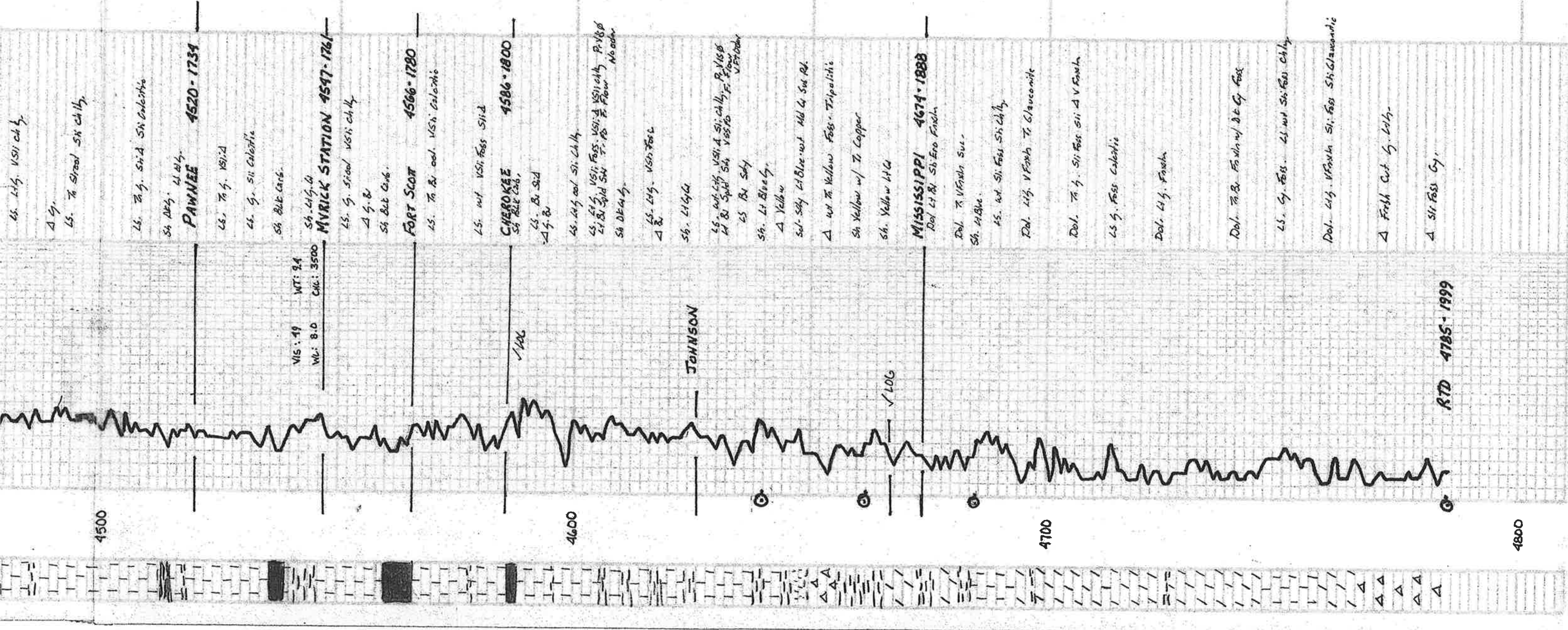
Samples are Lagged

15 TH 4 Cr. ool.

NIS: 56 WT: 8.8
NUL: 7.2 CHL: 2.000

15. TH Foss. 500 Colerlin







HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

L D DRILLING, INC.
7 SW 26TH AVE
GREAT BEND, KS 67530

Invoice Date: 7/19/2021
Invoice #: 0354306
Lease Name: Speer
Well #: 1-28
County: Lane, Ks
Job Number: WP1614
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	280.000	11.440	3,203.20
Wooden plug 8 5/8"	1.000	149.600	149.60
Light Eq Mileage	65.000	1.760	114.40
Heavy Eq Mileage	65.000	3.520	228.80
Ton Mileage	783.000	1.320	1,033.56
Depth Charge 1001'-2000'	1.000	1,320.000	1,320.00

Net Invoice	6,049.56
Sales Tax:	325.47
Total	6,375.03

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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ftv: 13-2021/01/19
mply: 105-2021/01/27



CEMENT TREATMENT REPORT

Customer:	LD Drilling	Well:	Speer 1-28	Ticket:	WP 1614
City, State:		County:	Lane KS	Date:	7/19/2021
Field Rep:	Fennis Garduno	S-T-R:	28-19S-28W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7.875 in	Blend:	H-Plug	Blend:	
Hole Depth:	4785 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	220 ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	4 1/2 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	2160 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	71.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	280 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
5:45 PM			-	-	Journey management meeting
6:00 PM				-	Convoy to location
7:30 PM				-	Arrive on location
7:35 PM				-	Safety meeting
7:45 PM				-	Spot in / rig up equipment
10:15 PM		100.0		-	Rig land drill pipe @ 2160'
10:21 PM	4.0	130.0	5.0	5.0	Pump fresh water spacer
10:25 PM	4.5	180.0	12.5	17.5	Mix 50 sx H-Plug @ 13.8 ppg
10:28 PM	3.5	160.0	2.0	19.5	Pump fresh water spacer
10:36 PM	7.0	100.0	25.0	44.5	Rig balance plug with WBM
				44.5	TOOH to 1320'
11:39 PM	5.0	60.0	5.0		Pump fresh water spacer
11:42 PM	4.5	160.0	20.3		Mix 80 sx H-Plug @ 13.8 ppg
11:49 PM	4.3	120.0	13.0		Balance plug
					TOOH to 630'
12:26 AM	5.0	50.0	5.0		Pump fresh water spacer
12:30 AM	4.0	80.0	12.5		Mix 50 sx H-Plug @ 13.8 ppg
12:34 AM	4.0	100.0	4.5		Balance plug
					TOOH to 270'
12:53 AM	5.0	40.0	5.0		Pump fresh water spacer
12:57 AM	3.5	100.0	12.5		Mix 50 sx H-Plug @ 13.8 ppg
1:02 AM	3.5	100.0	0.5		Balance plug
					TOOH push wooden plug to 60'
2:00 AM	2.0	80.0	7.5		Plug RH with 30 sx H-Plug @ 13.8 ppg
2:07 AM	2.0	80.0	5.0		Plug 60' surface with 20 sx H-Plug @ 13.8 ppg
2:30 AM					Rig down leave location

CREW		UNIT	SUMMARY		
Cementer:	Fennis	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike	230	4.1 bpm	103 psi	135 bbls
Bulk #1:	Kale	194/254			
Bulk #2:					



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Wichita, KS 67202
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Customer:

L D DRILLING, INC.
7 SW 26TH AVE
GREAT BEND, KS 67530

Invoice Date: 7/10/2021
Invoice #: 0354071
Lease Name: Speer
Well #: 1-28 (New)
County: Lane, Ks
Job Number: WP1577
District: Oakley

Date/Description	HRS/QTY	Rate	Total
8.625" Surface	0.000	0.000	0.00
H-325	200.000	17.600	3,520.00
Light Eq Mileage	65.000	1.760	114.40
Heavy Eq Mileage	65.000	3.520	228.80
Ton Mileage	611.000	1.320	806.52
Depth Charge 0'-500'	1.000	880.000	880.00

Total 5,549.72

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