

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

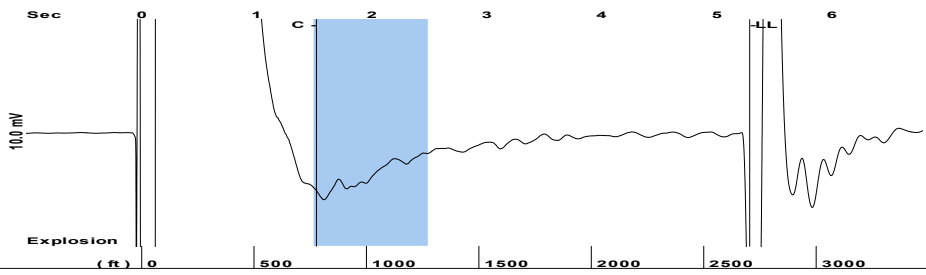
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

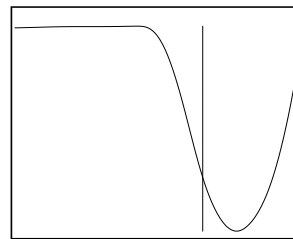
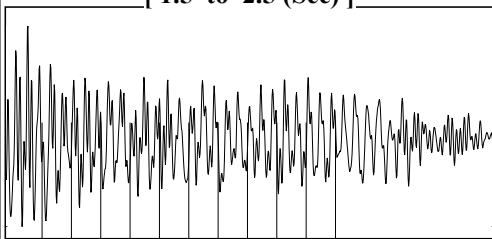
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Stratakan Well: Lousch A OWWO (acquired on: 07/08/21 12:49:14)



Filter Type High Pass Automatic Collar Count Yes Time 5.289 sec
 Manual Acoustic Velo 1053.16 ft/s Manual JTS/sec 16.6113 Joints 85.3065 Jts
 Depth 2704.21 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Stratakan Well: Lousch A OWWO (acquired on: 07/08/21 12:49:14)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.00 min

Group: Stratakan Well: Lousch A OWWO (acquired on: 07/08/21 12:49:14)

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

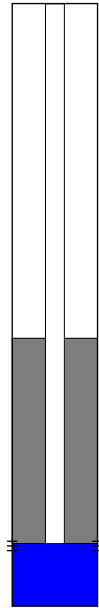
IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.95 Sp.Gr.AIR

Acoustic Velocity 1022.58 ft/s

Casing Pressure 2.6 psi (g)
 Casing Pressure Buildup 23.4 psi
 Gas/Liquid Interface Pressure 4.2 psi (g)

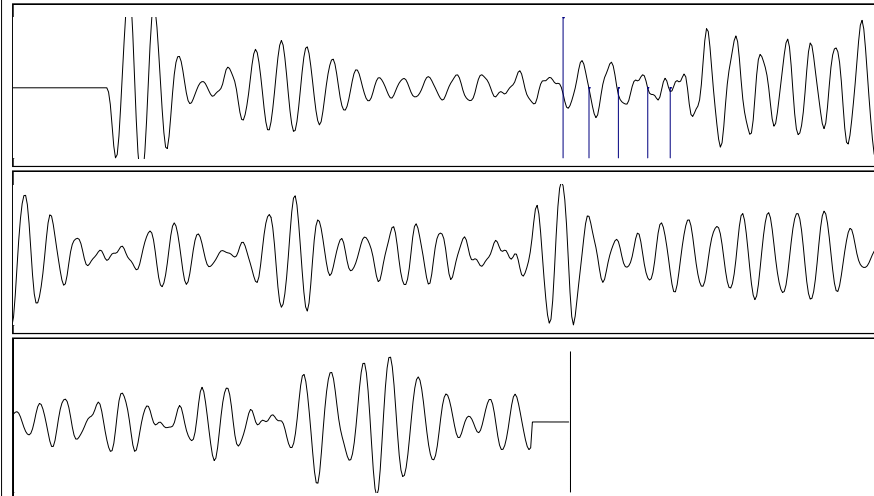
Liquid Level Depth 2704.21 ft
 Pump Intake Depth 4730.00 ft
 Formation Depth 4750.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 2046 ft
 Static BHP 934.3 psi (g)

Acoustic Test

Group: Stratakan Well: Lousch A OWWO (acquired on: 07/08/21 12:49:14)



Acoustic Velocity 1022.58 ft/s Joints counted 4
 Joints Per Second 16.129 jts/sec Joints to liquid level 85.3065
 Depth to liquid level 2704.21 ft Filter Width 14.6113 18.6113
 Automatic Collar Count Yes Time to 1st Collar 1.272 1.52

August 19, 2021

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-033-20791-00-01
LOUSCH A OWWO 1
NW/4 Sec.06-33S-18W
Comanche County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"