KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	OPERATOR: License#					API No. 15-					
Address 2:	Name:					Spot Descri	ption:				
Address 2:	Address 1:							Sec	_ Twp S. R.	🗌	E 🗌 W
City:	Address 2:									=	
Contact Person:	City:	State:	Zip:	+						W Line o	of Section
Phone: ()	Contact Person:							(e.g. xx.xxxxx)		(e.gxxx.xxxxx)	
Contact Person Email:	Phone:()									GL	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:					-					
Field Contact Person Phone: ()	Field Contact Person:					Well Type: (check one) 🗌] Oil 🗌 Gas		ther:	
Gas Storage Permit #:										#:	
Size		()									
Setting Depth		Conductor	Surfa	ce	Pro	duction	Interme	diate	Liner	Tubing	J
Amount of Cement	Size										
Top of Cement	Setting Depth										
Bottom of Cement	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Bottom of Cement										
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Casing Fluid Level from Sur	face:		How Dete	rmined?				Dat	e:	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	8										
Type Completion: ALT. I Depth of: DV Tool: w /	Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No								
Type Completion: ALT. I Depth of: DV Tool: w /	Depth and Type: Junk i	n Hole at	Tools in Hol	e at	Cas	sing Leaks:	Yes 🗌 No	Depth of c	asing leak(s):		
Packer Type:											
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	000000	
Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet	Раскег Туре:	Size: _			Incn a	Set at:		Feet			
Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet reformation	Total Depth:	Plug Ba	ack Depth:		F	Plug Back Metho	od:		_		
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:										
	Formation Name	Formatio	n Top Formatic	n Base			Co	mpletion Info	ormation		
2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	1	At:	to	Feet	Perfor	ation Interval _	to	Feet c	or Open Hole Interval_	to	Feet
	2	At:	to	Feet	Perfor	ation Interval -	to	Feet c	or Open Hole Interval –	to	Feet

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

There have not say and have been and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 19, 2021

Sharon Sequera Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244-6107

Re: Temporary Abandonment API 15-067-21201-00-00 MLP WATSON A 1 SW/4 Sec.25-30S-35W Grant County, Kansas

Dear Sharon Sequera:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2022.

Your exception application expires on 08/12/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier