KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# Name: Address 1: Address 2: City: State: Zip: + Contact Person: | | | | API No. 15- | API No. 15 | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|----------------------------------------------------------------|------------------------------------|---------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|--------------|--|
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| | | | | GF 5 Locali | | | | |
| | | | | — Datum: L | NAD27 NAD | 083 WGS84 | | |
| Phone:() | | | | Lanca Nicos | County: | | | |
| Contact Person Email: Field Contact Person: Field Contact Person Phone: () | | | | \\\all Times | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | |
| | Conductor | Surface |) | Production | Intermediat | e Liner | Tubing | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Do you have a valid Oil & Ga Depth and Type: | S Lease? Yes [The Hole at | No Tools in Hole of: DV Tool: ack Depth: Top Formation to to | at(depth) (depth) Base Feet Feet | Casing Leaks: sacks .w / sacks Inch Set at: Plug Back Meth Perforation Interval | Yes No Do soft cement For Four Formula For For Formula For Formula For | Port Collar:v Feet letion Information Feet or Open Hole Inte | erval toFeet | |
| | | Sı | ubmitted | Electronicall | у | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Res | | | s: | Date Plugged | Date Put Back in Service: | | |
| Review Completed by: | | | (| Comments: | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | |
| | | Mail to | the Appropr | iate KCC Conserv | ation Office: | | | |
| Shows Suday Street State State State State State States States States | KCC Dist | rict Office #1 - 2 | 10 E. Frontviev | v, Suite A, Dodge Ci | ty, KS 67801 | Phone 620.682.7933 | | |
| | KCC Dist | KCC District Office #2 - 3450 N. Rock Road, | | | Suite 601, Wichita | Phone 316.337.7400 | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

August 19, 2021

Kenneth S. White White Exploration, Inc. P.O. Box 780425 WICHITA, KS 67278

Re: Temporary Abandonment API 15-007-21466-00-00 CHAIN A 1 NE/4 Sec.18-31S-11W Barber County, Kansas

Dear Kenneth S. White:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"