

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

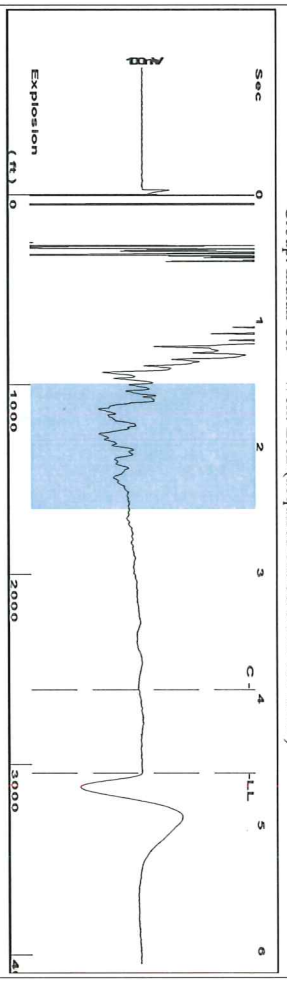
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

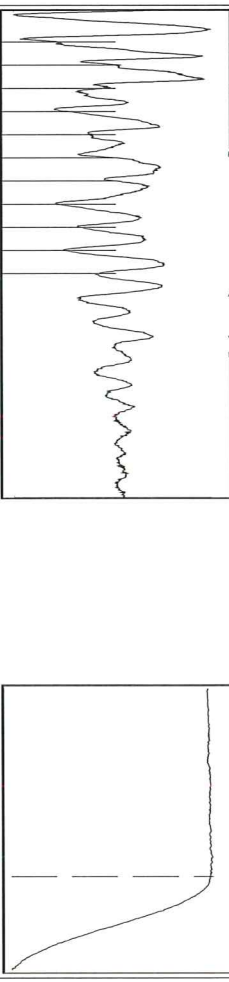
Table with 3 columns: District Office, Address, Phone. Rows 1-4.

Group: Indian Oil Well: Lee2 (acquired on: 08/02/21 11:46:13)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1334.74 ft/s Manual JTS/sec 21.0526
 Time 4.59 sec
 Joints 96.0961 Jts
 Depth 3046.25 ft

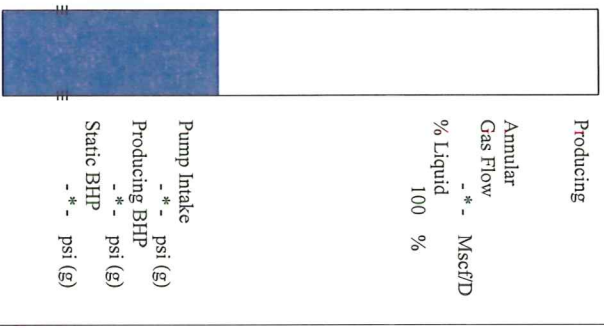
[1.5 to 2.5 (Sec)]



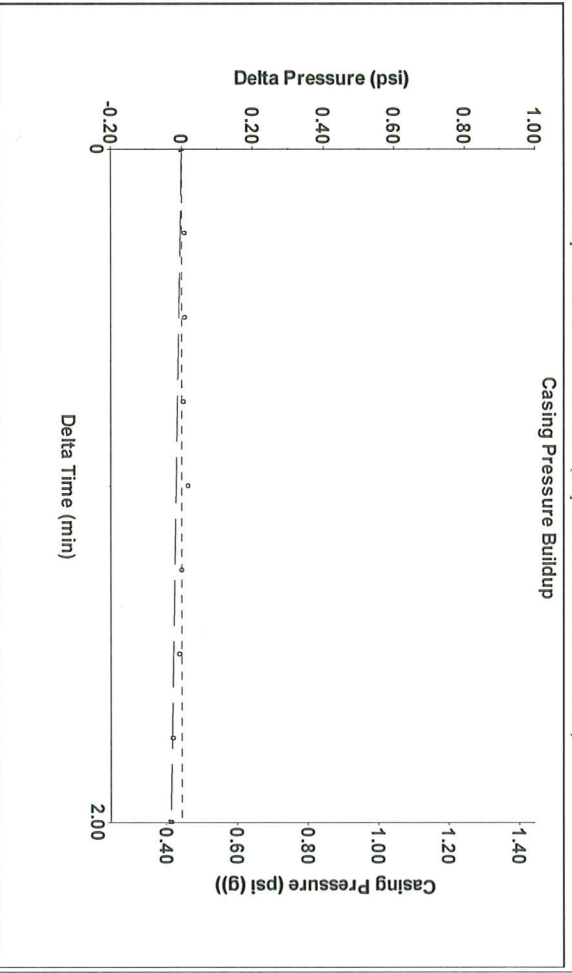
Analysis Method: Automatic

Group: Indian Oil Well: Lee2 (acquired on: 08/02/21 11:46:13)

Production	Potential	Casing Pressure	Producing
Current	Oil - * -	0.4 psi (g)	Annular
Oil - * -	Water - * -	-0.0 psi	Gas Flow
Water - * -	Gas - * -	2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel		
PBHP/SBHP	Production Efficiency		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3046.25 ft	
Gas 0.67 Sp.Gr.AIR		Pump Intake Depth	
		4480.00 ft	
Acoustic Velocity	1327.34 ft/s	Formation Depth	
		4530.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVVD)			Producing BHP
Equivalent Gas Free Liquid HT (TVVD)			Static BHP

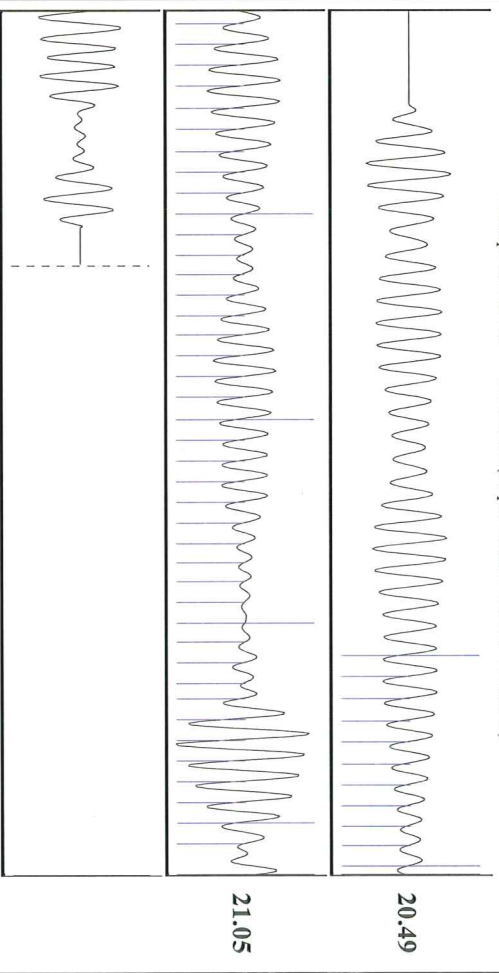


Group: Indian Oil Well: Lee2 (acquired on: 08/02/21 11:46:13)



Change in Pressure -0.03 psi PT 15565
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Lee2 (acquired on: 08/02/21 11:46:13)



Acoustic Velocity 1327.34 ft/s Joints counted 51
 Joints Per Second 20.936 Jts/sec Joints to liquid level 96.0961
 Depth to liquid level 3046.25 ft Filter Width 19.0526
 Automatic Collar Count Yes Time to 1st Collar 1.492 23.0526 3.928

August 19, 2021

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-151-20714-00-00
LEE 2-29
NE/4 Sec.29-29S-13W
Pratt County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"