KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15- Spot Description: | | | | | |
|------------------------------|------------------------------------|-------------|---------------|----------------------|--|---------------------------|------------|-------|--|--|
| | | | | Spot Desci | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | _ | | | | | | |
| | | | | Lease Nam | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phone | | | | | | | | | | |
| | () | | | Gas St | 0 | Date Shut-In: | | | | |
| | | | | Spud Date: | · | Date Shut-In: | | | | |
| | Conductor | Surfa | ace | Production | Intermedi | iate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Deter | mined? | | [| Date: | | | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, to | (bottom) w / | sacks of cement. I | Date: | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| Type Completion: | (<i>depth)</i> I ALT. II Depth | of: DV Too | (depth) | w / sack | s of cement |]Port Collar: w / | sack of ce | ement | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | me Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interva | al to | Feet | | |
| | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 19, 2021

Brian J McCoy Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Temporary Abandonment API 15-081-21029-00-01 MLP KOENIG 1-28 SE/4 Sec.28-29S-34W Haskell County, Kansas

Dear Brian J McCoy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"