KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15 | | | | | |
|--|------------------------------------|----------------------|---------------|---|----------------|------------------|--------------------------|---------|------|
| | | | | Spot Description: | | | | | |
| | | | | Sec Twp S. R E [] W | | | | | |
| Address 2: | | | | | | | eet from N / | = | |
| City: | State: | Zip: + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GPS Location: Lat:, Long:, e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | F | GL | . KB |
| Contact Person Email: | | | | Lease Name | 9: | | Well #: | | |
| Field Contact Person: | | | | | | | G WSW Otl | | |
| Field Contact Person Phone | e:() | | | | | | ENHR Permit # | : | |
| | () | | | | 0 | | | | |
| | | - | | Spud Date: | | D | ate Shut-In: | | |
| | Conductor | Surface | Pro | oduction | Intermedia | ate | Liner | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How | / Determined? | | | | Date | : | |
| Casing Squeeze(s): | to w | / sacks o | of cement, | to | (bottom) w / _ | sac | ks of cement. Date | : | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No | Depth of casing | g leak(s): | | |
| Type Completion: | | | | | | | | | |
| | | | | | | | (depth) | 0000000 | |
| Packer Type: | | | | | | | | | |
| | Plug Back Depth: Plug Back Method: | | | | | | | | |
| Total Depth: | | | | | | | | | |
| | | | | | | | | | |
| Geological Date: | Formatio | n Top Formation Base | e | | Com | pletion Informat | ion | | |
| Total Depth: Geological Date: Formation Name 1. | | n Top Formation Base | | ration Interval _ | | • | ion ben Hole Interval | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 19, 2021

Patrick Garbutt Kloberdanz, Paul E. PO BOX 57756 OKLAHOMA CITY, OK 73157-7756

Re: Temporary Abandonment API 15-035-23629-00-00 BROOKS B G-1 NE/4 Sec.01-32S-06E Cowley County, Kansas

Dear Patrick Garbutt:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 09/18/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 09/18/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Krueger KCC DISTRICT 2