#### KOLAR Document ID: 1587308

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

| Submit in Duplicate  |                                |   |   |
|--|--------------------------------|---|---|
| Operator Name:   |                                |   | License Number:   |
| Operator Address:  |                                |   |   |
| Contact Person:  |                                |   | Phone Number:   |
| Lease Name & Well No.:   |                                |   | Pit Location (QQQQ):  |
| Type of Pit:   | Pit is:                        |   | ·   |
| Emergency Pit Burn Pit   | Proposed Existing              |   | SecTwpR East West   |
| Settling Pit Drilling Pit  | If Existing, date constructed: |   | Feet from North / South Line of Section   |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)   | Pit capacity:                  |   | Feet from East / West Line of Section   |
|  |                                | (bbls)  | County  |
| Is the pit located in a Sensitive Ground Water Area? Yes No  |                                |   | Chloride concentration: mg/l<br>(For Emergency Pits and Settling Pits only)         |
| Is the bottom below ground level?  | Artificial Liner?              |   | How is the pit lined if a plastic liner is not used?                                |
| Yes No   | Yes No                         |   |   |
| Pit dimensions (all but working pits): Length (feet)<br>Depth from ground level to deepest point:            |                                |   | Width (feet)N/A: Steel Pits   |
| If the pit is lined give a brief description of the liner<br>material, thickness and installation procedure. |                                |   | dures for periodic maintenance and determining<br>Including any special monitoring. |
| Distance to nearest water well within one-mile of pit:   |                                | Depth to shallowest fresh water feet.<br>Source of information: |   |
| feet Depth of water wellfeet   |                                | measured  | well owner electric log KDWR  |
| Emergency, Settling and Burn Pits ONLY:  |                                | Drilling, Workover and Haul-Off Pits ONLY:                      |   |
| Producing Formation:   |                                | Type of material utilized in drilling/workover:                 |   |
| Number of producing wells on lease:  |                                | Number of working pits to be utilized:                          |   |
| Barrels of fluid produced daily:   |                                | Abandonment procedure:  |   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?                          |                                | Drill pits must be closed within 365 days of spud date.         |   |
| Submitted Electronically   |                                |   |   |
| KCC OFFICE USE ONLY  |                                |   |   |
| Date Received: Permit Num  | ber:                           | Permi   | t Date: Lease Inspection: Yes No  |
|  |                                |   |   |

# PERMIT EXPIRES : 12/18/2021



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 20, 2021

Kenneth C Gates 3G Production, LLC 10387 NE SR 61 PO BOX 847 PRATT, KS 67124-0847

Re: Workover Pit Application THORPE 2 Sec.24-28S-16W Kiowa County, Kansas

Dear Kenneth C Gates:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.