KOLAR Document ID: 1587021

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from North / South Line of Section				
City:	+	Feet from East / West Line of Section				
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.						
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)			
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Darrah Oil Co		Lease & Well#	Ott #1-13					Date	6/26/	2021
	Oakley KS		County & State				13-11S-36W		Job#		
Job Type	PTA	☑ PROD	[] INJ	SWD	Similar	New Well?	✓ YES] No	Ticket #	WP	1528
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures							- 1	
64	Spencer	✓ Hard hat		✓ Gloves			Lockout/Tag		Warning Signs	15000	
208	John	✓ H2S Monito	r	✓ Eye Prote	ection		Required Per	mits	Fall Protection		
194/254	Mike	✓ Safety Foots	wear	Respirato	ory Prote	ection		✓ Slip/Trip/Fall Hazards ✓ Specific Job Sequence/Expectations			
914	Jimmie	FRC/Protect	ive Clothing			nical/Acid PPE	✓ Overhead Ha		✓ Muster Point/f	Medical Locati	ons
		☐ Hearing Pro	tection	✓ Fire Extin	guisher			oncerns or iss	ues noted below		
						Con	ments				
		_									
		\dashv									
Product/ Service				+ 10 25 F 12 25		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4.0914.16			K E al Col
Code		Des	cription			Unit of Measure	Quantity	1.0			Net Amount
M015	Light Equipment	Mileage				mi	25.00				\$44.00
M010	Heavy Equipmen	t Mileage				mi	25,00				\$88.00
M020	Ton Mileage					tm	275.00				\$363.00
D013	Depth Charge: 20	001'-3000'				job	1.00				\$1,760.00
						P\$45677.	055.00				\$2,917.20
CP055	H-Plug					sack	255.00				\$149.60
FE290	8 5/8" Wooden P	lug				ea	1.00				• • • • • • • • • • • • • • • • • • • •
	-										
							-		-		
								-			
								-			
(Arro	tomer Sections 0	n the following sca	e how would you ra	te Hurricane Si	ervices	Inc.?				Net:	\$5,321.80
A COLUMN PROPERTY	No menero de la composition della composition de						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
	Based on this job,	how likely is it yo	u would recomme	nd HSI to a co	lleague	?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$ -
]			es relies on the	a customer provided		
	Uniacly 1 2	3 4 5	- 10 10 101		10 Ex	tremely Likely	well information : services and/or p		a determination if x exempt.	Total:	\$ 5,321.80
							HSI Danras	entative:	Spencer		
		HSI Representative: Spencer Savage unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Parameters and for all proper to the sale of the prior to the prio									
TERMS: Cash in ad	tvance unless Hurric	ane Services Inc. (HS	ii) has approved credit e rate of 1 ½% per mo	prior to sale. Cr	edit term	s of sale for approve	ed accounts are tot state or federal law	al invoice due s. In the event	on or before the 30th if is necessary to em	ploy an agency	and/or altorney to

TERMS: Cash in advance unless Huricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of HVIGLE. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws, in the event it is necessary to employ an agency and/for atteney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is inmediately due and subject to cellection. Prices quoted are estimates only and are good for 30 days from the revoke and of issue. Pricing does not include federal, state, or local taxes, or revalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product of service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no quarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TRE	ATMENT	REPO	RT								
Customer:	A STATE OF THE PARTY OF THE PAR			Well:	Ott #1-13			Ticket:	WP 1528		
City, State:				County:	Logan KS		KS Da		6/26/2021		
第三人称形式	luan			S-T-R:	13-11S-36W			Service:	PTA		
OLIZIO DE CONTROL DE C											
Downhole	Downhole Information Calculated S					Slurry - Lead Calculated Slurry - Tail					
Hole Size:	7 7/8 i	n		Blend: H-Plug				Blend:			
Hole Depth:	4960 1	t		Weight: 13.8 ppg				Weight:	ppg		
Casing Size:		n	1	Water / Sx:	Water / Sxt 6.9 gal / sx			Water / Sx:	gal / sx		
Casing Depth:	1	ft		Yield:	1.41 ft	3 / sx		Yield:	ft³/sx		
Tubing / Liner:		in		Annular Bbls / Ft.:	0.0406 Ь		1	Annular Bbls / Ft.:	bbs / ft.		
Depth:		ft	8	Depth:	ft			Depth:	0 bbls		
Tool / Packers				Annular Volume:	0.0 b	bls		Annular Volume: Excess:	O DDIS		
Tool Depth:		ft		Excess:				Total Slurry:	0.0 bbls		
Displacement	A STREET, SQUARE, SQUA	bbls		Total Slurry:	64.0 b			Total Sacks:	0 sx		
	STATE OF STREET	STAGE	TOTAL BBLs	Total Sacks:	255 s	The same of the sa	0.2.4	(Mai Gacks)			
TIME RATE	PSI	BBLs	13345	arrive on location	And the second		encoling with the last				
930pm	-			safty meeting							
945pm				rig up							
1000pm 1033pm 4.4	450.0	5.0	5.0	H2O ahead							
1035pm 4.4	450.0	12.5	17.5	Cement 50sks H-Plug a	t 2800 ft						
1035pm 4.4	200.0	5.0	22.5	Displace H2O							
1042pm 4.4	200.0	0.0	22.5	Dispace mud with rig p	ump						
10450111			22.5								
1129pm 4.0	550.0	5.0	27.5	H2O ahead							
1131pm 5.1	550.0	25.0	52.5	Cement 100sks H-Plug	at 1730 ft						
1138pm 3.0	300.0	1.0	53.5	Displace H2O							
1144pm 3.0	100.0	18.0		shut down							
1241am 4.0	250.0	5.0		H2O Ahead							
1243am 4.0	200.0	12.5		Cement 50sks H-Plug	at 380 ft						
1245am 4.0	250.0	1.0		Displace H20	Displace H20						
119am 3.0	100.0	2.5		Cement 10sks H-Plug	at 40 ft						
				100 kg against 2000	CONTRACTOR AND						
131am 3.0	100.0	3.7		Cement 15sks H-Plug	mouse hole						
	-				B-4 U-1						
135am 3.0	100.0	7.5		Cement 30sks H-Plug	kat noie						
		-		145-1							
146am	-	-		Wash up							
200am	-			rig down							
230am	+	-		leave location							
	CREV	The America		UNIT			Z. 8 1 7.	SUMMAR	Y		
Cemente		ncer	Ulikating aradis	64	1	Average R	ate	Average Pressure	Total Fluid		
Pump Operate				208	1	3.8 bpr		277 psi .	104 bbls		
Pump Operate Bulk #				194/254	1						
Bulk #	100	mie		914							

ftv: 15-2021/01/25 mplv: 105-2021/01/27