

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Darrah Oil Co	Well: Ott #1-13	Ticket: WP 1528
City, State:	County: Logan KS	Date: 6/26/2021
Field Rep: Juan	S-T-R: 13-11S-36W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Plug	Blend:	
Hole Depth:	4960 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	64.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	255 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
930pm			-	-	arrive on location
945pm				-	safty meeting
1000pm				-	rig up
1033pm	4.4	450.0	5.0	5.0	H2O ahead
1036pm	4.4	450.0	12.5	17.5	Cement 50sks H-Plug at 2800 ft
1042pm	4.4	200.0	5.0	22.5	Displace H2O
1045pm				22.5	Dispace mud with rig pump
				22.5	
1129pm	4.0	550.0	5.0	27.5	H2O ahead
1131pm	5.1	550.0	25.0	52.5	Cement 100sks H-Plug at 1730 ft
1138pm	3.0	300.0	1.0	53.5	Displace H2O
1144pm	3.0	100.0	18.0		shut down
1241am	4.0	250.0	5.0		H2O Ahead
1243am	4.0	200.0	12.5		Cement 50sks H-Plug at 380 ft
1245am	4.0	250.0	1.0		Displace H2O
119am	3.0	100.0	2.5		Cement 10sks H-Plug at 40 ft
131am	3.0	100.0	3.7		Cement 15sks H-Plug mouse hole
135am	3.0	100.0	7.5		Cement 30sks H-Plug Rat Hole
146am					Wash up
200am					rig down
230am					leave location

CREW			UNIT	SUMMARY		
Cementer:	Spencer		64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John		208	3.8 bpm	277 psi	104 bbls
Bulk #1:	Mike		194/254			
Bulk #2:	Jimmie		914			