KOLAR Document ID: 1586539

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size Setting Depth		Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer	Rockhound Petrole	hound Petroleum Lease & Well # Dunn #1					Date	8/	9/2021		
Service District	Oakley Ks			County & State Stafford Ks Le		8-23s-13w		Job #			
Job Type	РТА	✓ PROD			New Well?	✓ YES	No No	Ticket #	w	P 1701	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
73	Josh Moiser	✓ Hard hat		✓ Gloves		✓ Lockout/Tag	jout	✓ Warning Sigr	ns & Flagging		
208	Jesse Jones	✓ Hard har ☐ Since ✓ H2S Monitor ✓ Eye Protection				✓ Required Pe	rmits	✓ Fall Protectio	n		
205	Kale Oches	Safety Footwe	ear	Respiratory Pro	tection	✓ Slip/Trip/Fa	l Hazards	Specific Job S	Sequence/Exp	ectations	
		FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	itions	
		✓ Hearing Prote	ection	✓ Fire Extinguish	er	Additional concerns or issues noted below					
					Con	nments					
Product/ Service Code		Desci	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount	Net Amount	
M015	Light Equipment Mil	eage			mi	30.00				\$52.80	
M010	Heavy Equipment N	lileage			mi	30.00				\$105.60	
M020	Ton Mileage				tm	285.00				\$376.20	
C015	Cement Pump Serv	ice			ea	1.00				\$1,320.00	
CP055	H-Plug				sack	220.00				\$2,516.80	
		Q									
					2						
Custo	omer Section: On th	e following scale h	low would you rate	Hurricane Services	Inc.?		Gross:		Net:	\$4,371.40	
	ased on this job, ho		would recommons		2	Total Taxable	\$ -	Tax Rate: ucts and services		\$ -	
		3 4 5			remely Likely	used on new well	s to be sales ta s relies on the bove to make a	x exempt. customer provided determination if	Sale Tax: Total:	\$ 4,371.40	
						HSI Represe	entative:	Josh Mosier			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



Customer: R	Rockhou	und Pet	roleum	Well: Dunn #1		Ticket:	WP 1701			
City, State: C	Dakley M	ś		County: Stafford Ks		Stafford Ks	Date: 8/9/2021			
Field Rep: J				S-T-R: 8-23s-13w		Service:	PTA			
Downhole in	formatio	n		Calculated SI	urry - Lead		Calc	ulated Slurry - Tail		
Hole Size:	7.875	in		Blend:	H-P	lug	Blend:			
Hole Depth:	3970	ft		Weight:	13.8	ppg	Weight:	ppg		
Casing Size:		in		Water / Sx:		gal / sx	Water / Sx:	gal / sx		
Casing Depth:		ft		Yield:		ft ³ / sx	Yield:	ft ³ / sx		
Tubing / Liner: Depth:		in ft		Annular Bbls / Ft.:	0.0406		Annular Bbls / Ft.:	bbs / ft. ft		
Tool / Packer:		<u> </u>		Depth: Annular Volume:	3910 158.7		Depth: Annular Volume:	0 bbls		
Tool Depth:		ft		Excess:	156.7	DD15	Excess:			
Displacement:	14.7			Total Slurry:	56.0	bbls	Total Slurry:	0.0 bbls		
		STAGE	TOTAL	Total Sacks:	220		Total Sacks:	0 sx		
TIME RATE	PSI	BBLs	BBLs	REMARKS						
2:00p.m.		-	-	Arrive						
2:05p.m.				Safety meeting						
2:10p.m.			-	Rig up						
4:06p.m. 3.0	150.0	5.0	5.0	H20 ahead						
4:08p.m. 3.0	200.0	12.7	17.7	Mixed 50 sks of H-Plug						
4:12p.m. 3.0	250.0	5.0	22.7	Displaced H20 with truc		-				
4:18p.m. 4:22p.m.			22.7 22.7	Displaced mud with rig Pull pipe to 810'	for 3 minute					
6:23p.m. 4.0	250.0	12.7	35.4		at 810'		δ			
6:27p.m. 4.0	200.0	7.0	42.4	Displaced H20	Mixed 50 sks of H-Plug at 810'					
6:35p.m.			42.4	Pull pipe to 510'						
6:50p.m. 4.2	200.0	8.3	50.7	Mixed 50 sks of H-Plug	at 510'					
6:53p.m. 4.0	200.0	2.7	53.4	Displaced H20						
6:56p.m.			53.4	Pull pipe to surface	Pull pipe to surface					
8:23p.m. 1.5	50.0	3.2	56.6	Mixed 20 sks of H-Plug	Mixed 20 sks of H-Plug at 60'					
8:26p.m. 1.5	50.0	3.2	59.8	Mixed 20 sks of H-Plug		ble				
8:30p.m. 1.5	50.0	5.0	64.8	Mixed 30 sks of H-Plug	in Rat hole					
8:31p.m.				Plug down						
8:45p.m. 8:58p.m.				Rig Down Leave location						
0.00p.m.										
	CREW			UNIT			SUMMAR			
Cementer:		Moiser		73		Average Rate	Average Pressure	Total Fluid		
Pump Operator:		e Jones		208		3.0 bpm	160 psi	65 bbls		
Bulk #1: Bulk #2:	Kale	Oches		205						