

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**





**CEMENT TREATMENT REPORT**

<b>Customer:</b> Rockhound Petroleum	<b>Well:</b> Dunn #1	<b>Ticket:</b> WP 1701
<b>City, State:</b> Oakley Ks	<b>County:</b> Stafford Ks	<b>Date:</b> 8/9/2021
<b>Field Rep:</b> Josh Moiser	<b>S-T-R:</b> 8-23s-13w	<b>Service:</b> PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7.875 in	Blend:	H-Plug	Blend:	
Hole Depth:	3970 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.43 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	3910 ft	Depth:	ft
Tool / Packer:		Annular Volume:	158.7 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	14.7 bbls	Total Slurry:	56.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	220 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
2:00p.m.			-	-	Arrive
2:05p.m.				-	Safety meeting
2:10p.m.				-	Rig up
4:06p.m.	3.0	150.0	5.0	5.0	H2O ahead
4:08p.m.	3.0	200.0	12.7	17.7	Mixed 50 sks of H-Plug at 3910'
4:12p.m.	3.0	250.0	5.0	22.7	Displaced H2O with truck
4:18p.m.				22.7	Displaced mud with rig for 3 minutes
4:22p.m.				22.7	Pull pipe to 810'
6:23p.m.	4.0	250.0	12.7	35.4	Mixed 50 sks of H-Plug at 810'
6:27p.m.	4.0	200.0	7.0	42.4	Displaced H2O
6:35p.m.				42.4	Pull pipe to 510'
6:50p.m.	4.2	200.0	8.3	50.7	Mixed 50 sks of H-Plug at 510'
6:53p.m.	4.0	200.0	2.7	53.4	Displaced H2O
6:56p.m.				53.4	Pull pipe to surface
8:23p.m.	1.5	50.0	3.2	56.6	Mixed 20 sks of H-Plug at 60'
8:26p.m.	1.5	50.0	3.2	59.8	Mixed 20 sks of H-Plug in mouse hole
8:30p.m.	1.5	50.0	5.0	64.8	Mixed 30 sks of H-Plug in Rat hole
8:31p.m.					Plug down
8:45p.m.					Rig Down
8:58p.m.					Leave location

CREW		UNIT	SUMMARY		
Cementer:	Josh Moiser	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse Jones	208	3.0 bpm	160 psi	65 bbls
Bulk #1:	Kale Oches	205			
Bulk #2:					