KOLAR Document ID: 1587471

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



					A MARKED AND A SALES			No. of Concession, Name	
	and the second	TMENT		Charles and a second					
Custo	mer: E	Black Oa	k Explo	oration	Well:	Walker	# 1- 33	Ticket:	WP 1545
City, S	tate: (Dakley K	s		County:	Rawlin	is KS	Date:	7/1/2021
Field Rep: Arturo		S-T-R: 33-35-32W		-32W	Service:	ΡΤΑ			
Down	hole ir	formatio			Calculated SI	urry - Lead	1	Calcu	lated Slurry - Tail
Hole		7 7/8	Contraction in the		Blend:	H-PLUG		Blend:	
Hole Do	T. Colours	4630			Weight: 13.8 ppg			Weight: Ppg	
Casing	and server	And the second s	in		Water / Sx:	6.9 gal / sx		Water / Sx:	gal / sx
asing Do	And a state of		ft		Yield:	1.43 ft ³ / sx		Yield:	ft ³ /sx
ubing / L	- 1 Sec.		in		Annular Bbls / Ft.:	0.0406 bbs / ft.	8	Annular Bbls / Ft.:	bbs / ft.
	epth:	1	ft		Depth:	2800 ft	N.	Depth:	ft
Tool / Pa	and the state				Annular Volume:	113.7 bbls		Annular Volume:	0 bbls
Tool D	epth:		ft		Excess:			Excess:	
Displacen	nent:		bbls		Total Slurry:	64.9 bbls		Total Slurry:	0.0 bbls
		1 States	STAGE	TOTAL	Total Sacks:	255 sx		Total Sacks:	0 sx
TIME I	RATE	PSI	BBLS	BBLs	REMARKS	REPRESENT AND AND			
830A			-		GOT TO LOCATION				
835A				-	SAFETY MEETING				
840A				-	RIGGED UP TRUCKS				
857A	3.0	100.0	5.0	5.0	H20 AHEAD		-		
859A 3	3.2	250.0	12.6	17.6	PUMPED 50 SKS OF H2	20 @ 2800 FT			
903A	4.0	200.0	28.0	45.6	DISPLACED WITH H20				
957A	5.0	300.0	25.2	70.8	PUMPED 100 SKS OF H	H- PLUG @ 1550 FT			
1003A	4.0	200.0	13.0	83.8	DISPLACED WITH H20				
1047A	11/2/14	250.0	12.6	96.4	PUMPED 50 SKS OF H-	- PLUG @ 325 FT			
1050A		200.0	1.0	97.4	DISPLACED WITH H20				
1130A		50.0	7.6	105.0	PUMPED 30 SKS OF H				
1134A		50.0	3.8		PUMPED 15 SKS OF H				
1136A	1.5	50.0	2.5		PUMPED 10 SKS OF H	- PLUG IN TOP 40 FT			
1140A	-				WASHED UP PUMP TR	PLUG DOWN			
1145A									
1200P		(
1215P					OFF LOCATION				
	-								
		-							
							HIM NO.		
		CREW			UNIT		建設計算的	SUMMAR	
Cementer: Josh			73	Avera	ge Rate	Average Pressure	Total Fluid		
Cer	nemer.							400	
Pump Op		Johr			208 194/254	3.0) bpm	165 psi	111 bbis