

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

ECHOMETER COMPANY PHONE-940-767-4334

*Mitchells the*

*120pp Operator*

WELL .....  
CASING PRESSURE.....

ΔP .....

ΔT .....

PRODUCTION RATE.....

JOINTS TO LIQUID.....  
DISTANCE TO LIQUID.....

P8HP .....

SBHP .....

PROD RATE EFF, % .....

08/05/2021 10:32:17

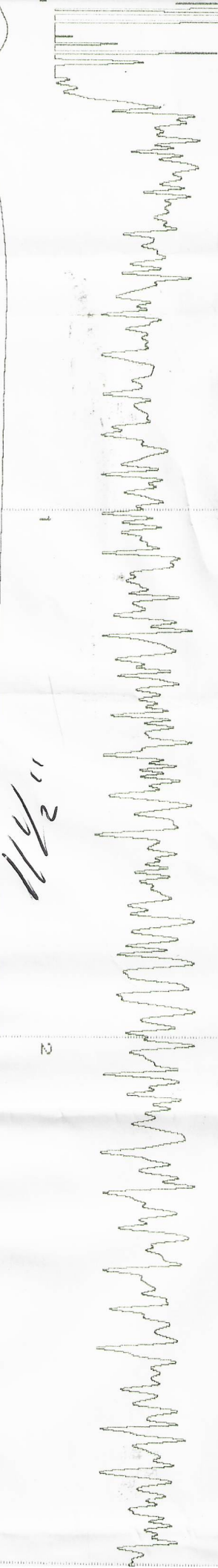
QUIET WELL

UPPER COLLARS A: 9.9

P-P 0.027 mV

A 9.9 6.5 ECHOMETER COMPANY PHONE-940-767-4334

A 9.9 8.3



A 8.1 1.0

A 4.0 2

A 8.1 1.4

A 8.1 2.1

*Ropp Operatics*  
*Michels #2*

08/05/2021 10:45:15  
QUIET WELL  
UPPER COLLARS A: 7.6  
P-P 0.275 mV

GENERAL  
PULSE

JOINTS TO LIQUID .....  
DISTANCE TO LIQUID *1,144* .....  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
MAX PRODUCTION .....

WELL .....  
CASING PRESSURE .....  
 $\Delta P$  .....  
 $\Delta T$  .....  
PRODUCTION RATE .....

LIQUID LEVEL A: 4.7

11.7  
VOLT

A 7.6 7.3

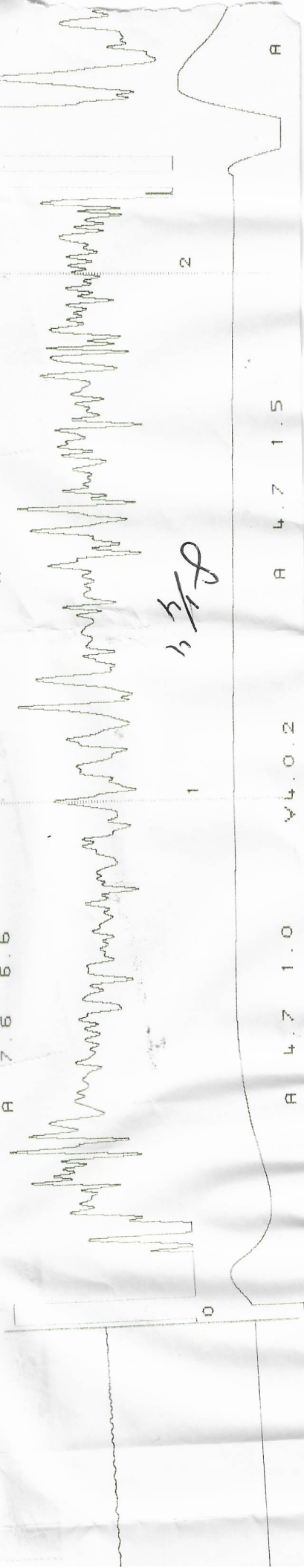
A 7.6 6.6

A 4.7 1.0

A 4.7 1.5

A 4.7 1.5

A



*h 3/8*

MPANY PHONE-940-767-4334

*Pop Operations*

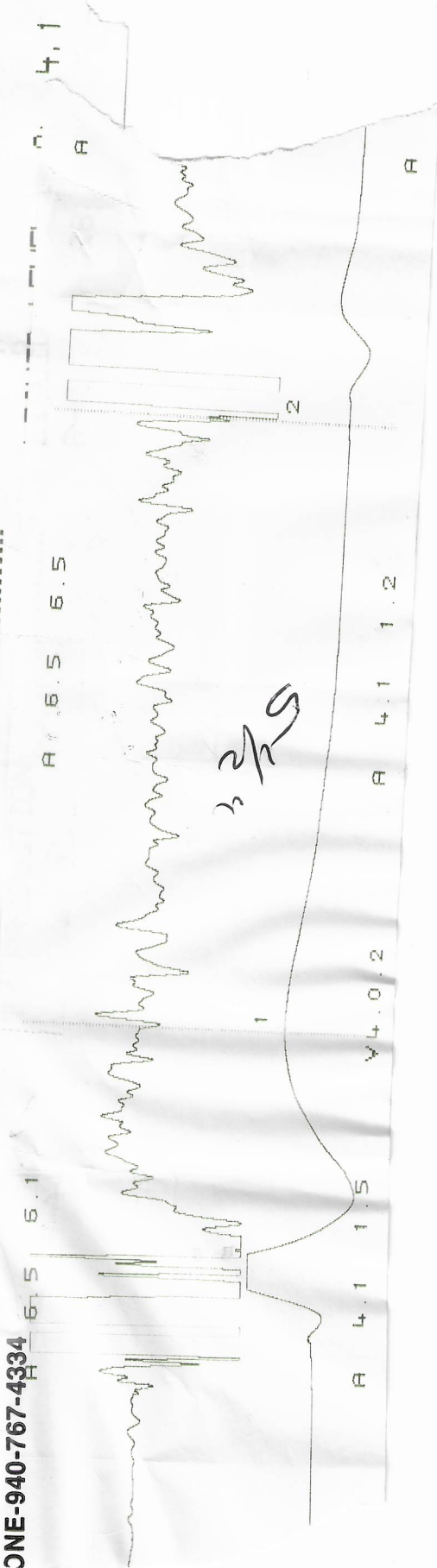
*Richards #1*

WELL .....  
 CASING PRESSURE.....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE.....

08/05/2021 10:38:08  
 UPPER COLLARS A: 6.5  
 P-P 0.820 mV

JOINTS TO LIQUID.....  
 DISTANCE TO LIQUID...762.66'  
 FBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....

ONE-940-767-4334



August 23, 2021

RICKEY POPP  
Popp Operating, Inc.  
191 NE 150 RD  
PO BOX 187  
HOISINGTON, KS 67544-0187

Re: Temporary Abandonment  
API 15-167-23735-00-00  
MICHAELIS 4  
SW/4 Sec.32-15S-13W  
Russell County, Kansas

Dear RICKEY POPP:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/23/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"